

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30563
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 32N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **N** : **895'** feet from the **South** line and **2475'** feet from the **West** line
Section **32** Township **29N** Range **7W** NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6721' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/30/2008 MIRU AWS 730, PT csg @ 600#/30min, OK. 01/03/2009 MU 8 3/4" bit, tagged cmt, D/O cmt and drilled ahead to 3670', circ hole. RIH w/ 89 jnts of 7" 20# J-55 csg & set @ 3650'. RU CMT 01/03/2009. Preflushed w/ 10bbl Gel mud, 10 bbl FW. Pumped Scavenger 15sx(55cf-10bbl) Class G w/ .25 pps Cello Flake, 3% Sodium Medasillicate, 20% D46. Lead 458sx(962cf-171bbl) Class G w/ .25 pps Cello Flake, 2% Sodium Medasillicate, 20% D46, . Tail 94 sx(120cf-21bbl) Class G w/ 50-50 POZ, 25pps Cello Flake, .5 Gilsonite, 2% Bent, 15% Fricreducer.. Dropped Plug & Displaced w/ 146 bbl FW, Circ 86 bbls cmt to surface.

01/04/2009 PT csg 1500#/30min -Good Test. MU 6 1/4" bit, D/O cmt and drilled ahead to 7995' TD. TD reached on 01/09/2009, circ hole. 01/11/2009 RIH w/ 38 jnts of 4 1/2" 11.6# J-55csg & 149jnts of 4 1/2" 11.6# J-55 csg = Total 187jts & set @7990'. RU CMT 01/11/2009. Pumped Preflush w/ 155 bbl Mud w/30% N2, 10bbl FW w/30% N2, 10bbl Gel Water w/30% N2, 10 bbl FW. Pumped Scavenger 15sx(28cf-5bbl) Class G w/50-50 POZ, .25 pps Cello Flake, .5 pps Kolite, 3.5% Bent.. Tail 421sx(606cf-108bbl) Class G w/ 50-50 POZ.25 pps Cello Flake, 5pps Kolite, 3.5% Bent. Dropped plug and displaced w/ 126 bbls FW. Plug down @ 0230hrs on 01/11/2009. ND BOP. RD, released 0112/2009.

RCVD JAN 16 '09
OIL CONS. DIV.
DIST. 3

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date:

Rig Released Date:

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 01/14/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Kerry G. Roltz TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 21 2009

Conditions of Approval (if any):

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