

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 13 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 760' FSL & 1210' FEL, Section 26, T31N, R13W, NMPM

5. Lease Number
SF-0784646. If Indian, All. or
Tribe Name7. Unit Agreement Name
RCVD JAN 20 '09
OIL CONS. DIV.
DIST. 38. Well Name & Number
Senter Federal 100

9. API Well No.

30-045-34637

10. Field and Pool
Basin Fruitland Coal11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/19/08 MIRU Basic 1320. RU Blue Jet W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 2358'. Run GR/CCL/GSL log From 2358' to surface, (7" Shoe @ 131'). TOC @ surface. PBTB @ 2360'. NU WH, RD Blue Jet W/L. 12/5/08 RU Blue Jet W/L Run GR/CCL/GSL log from 2358' to surface. NU WH. RD Blue Jet. 12/29/08 MIRU PT csg 4300# 30/min - good test charted by T. Maness. 12/31/08 MIRU Blue Jet W/L. MIRU BJ Services. Perf LFC: .40" dia holes @3SPF. 2062' - 2065' = 9 holes, 2070' - 2072' = 6 holes, 2154' - 2163' = 24 holes. Total holes = 39. Stimulate LFC: Acidized w/12 bbls 10% Formic Acid, start 48 bbls X-Linked pre-pad, Frac w/53,600 gal 75Q 25# Linear Gel Foam w/39,400# 20/40 Arizona Sand. Total N2= 556,700 SCF. RU RIHW/CFP set @ 2050'. Perf UFC .40" dia holes @3SPF: 1861' - 1864' = 9 holes, 1952' - 1958' = 18 holes, 1988' - 1996' = 24 holes, 2009' - 2012' = 9 holes, 2018' - 2020' = 6 holes. Total holes = 66. Stimulate UFC: Start 6 bbls 10% Formic Acid, flushed to perfs, start remaining 6 bbls 10% Formic Acid, flushed to perfs, pumped 132 bbls 2% KCL water. Start 48 bbls X-Linked Pre-pad, frac w/61,400 gals 75Q 25# Linear Gel Foam w/20,000# 20/40 Arizona Sand. Total N2= 621,000 SCF. RD Blue Jet W/L & BJ Services. 1/2-3/09 Flow back well. 1/6/09 RU rig & equipment. Blew down & kill well w/10 bbls 2% KCL. ND frac valve, NU BOP. MU 3 3/4" Mill, tally rabbit & PU 2 3/8" tbg. 1/7/09 BDW, PU tbg, tagged fill @ 1950' (100' fill). C/O fill to top of CFP @ 2050'. M/O CFP. Continue in hole, tagged fill @ 2230' (130' fill). C/O fill to PBTB @ 2360'. PUH to 2000'. 1/8/09 RIH tagged fill @ 2350' (10' fill) PBTB @ 2360'. C/O fill to 2360'. PU to 2000'. 1/9/09 RIH tagged fill @ 2358' (2" fill) PBTB @ 2360'. C/O fill to 2360'. TOOH w/2 3/8" tbg & 3 3/4" mill. 1/10/09 MIRU H & SL. Run pressure gauges to 2212' using DM3 box. RD & release H & H. MU & TIH w/exp ck, tagged PBTB @ 2360'. RIH w/69 jts 2 3/8" 4.7# J-55 EUE tbg set @ 2164'. RD floor, ND BOP, NU Master valve. Pump off exp ck @ 500#. RD rig & equip.

14. I hereby certify that the foregoing is true and correct.

Signed: Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 1/13/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB 8/21

ACCEPTED FOR RECORD
Date 1/13/2009
FARMINGTON FIELD OFFICE
BY T. Salyers