

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

PERMIT CLEAN-UP PROJECT

DEC 18 2009

5. Lease Serial No

SF 079003

1a Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other

b Type of Completion.

☒ New☐ Work Over☐ Deepen☐ Plug Back☐ Diff. Resv

Other *REVISED*

Bureau of Land Management
Farmington Field Office

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

Northeast Blanco Unit

8. Lease Name and Well No

Northeast Blanco Unit #257H

9 API Well No.

30-045-34650

10 Field and Pool, or Exploratory

So. Los Pinos Frt/Sand Pictured Cliffs

11 Sec, T, R, M, or Block and

Survey or Area E 35 T31N R7W

12. County or Parish

San Juan

13. State

NM

2 Name of Operator

Devon Energy Production Company, L.P.

3 Address

PO Box 6459, Navajo Dam, NM 87419

3a. Phone No (include area code)

505-327-4573

4 Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

2390' FNL & 1240' FWL Unit (E) Sec.35, T31N, R7W

At top prod. interval reported below

1032' FSL & 1939' FWL Unit (K) Sec. 35, T31N, R7W

At total depth

681' FSL & 2022' FWL Unit (N) Sec. 35, T31N, R7W

14 Date Spudded

09/17/08

15 Date T.D. Reached

10/08/08

16 Date Completed

☐ P & A ☒ Ready to Prod.

11/08/08

17 Elevations (DF, RKB, RT, GL)*

6205' GL & 6217' KB

18. Total Depth MD

5091'

TVD

3171'

19. Plug Back T.D. MD

5091'

TVD

3171'

20. Depth Bridge Plug Set MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Log

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|--------------------|------------------------------|------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 32.3# | 0' | 287' | | 165,V | 34 | 0' - circ | 0' |
| 8-3/4" | 7" J-55 | 23# | 0' | MD3875' | | 210,poz | 54 | 0' - circ | 0' |
| | | | | | MD2746' | 590, poz | 152 | 1040' - CBL | |
| 6-1/4" | 4-1/2" | 11.6# | 0' | MD5088' | | 0 | 0 | | 0' |

24. Tubing Record

| Size | Depth Set (MD) | Packet Depth (MD) | Size | Depth Set (MD) | Packet Depth (MD) | Size | Depth Set (MD) | Packet Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2-3/8" | MD4204' | | | | | | | |
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-------------|--------|--|------|-----------|--------------|
| A) Pictured Cliffs | MD3855' | — | Frac sleeves @ MD5006' | | | Open |
| | 3139' - TVD | | 4605', 4339' | | | Open |
| | | | Open hole pkrs @ MD4850', 4494', 3919' | | | Inflated |
| | | | Mid-stream PKR @ MD2191' | | | Inflated |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and type of Material |
|----------------|--|
| MD 4850'-5091' | 500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel |
| MD 4494'-4850' | 500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel |
| MD 3919'-4494' | 500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel |

28. Production - Interval A

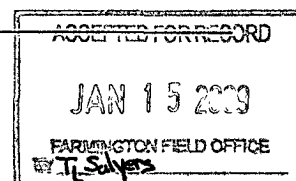
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Ready | 11/08/08 | 8 | → | | TSTM | | | | Flowing |
| Choke Size | Tbg. Press. Flwg. PSI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | TSTM | | | | Shut In |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

NMOCD



| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top | |
|-----------------|--------------|--------|-----------------------------|-----------------------|-------------|--------|
| | | | | | Meas. Depth | |
| Pictured Cliffs | 3139' TVD | | GAS | San Jose | MD | TVD |
| | | | | | Surface | |
| | | | | Ojo Alamo | 2037' | 2037' |
| | | | | Kirtland | 2127' | 2127' |
| | | | | Fruitland | 2555' | 2552' |
| | | | | Coal | 2865' | 2810' |
| | | | | Upper Pictured Cliffs | 3362' | 33015' |
| | | | | Pictured Cliffs Main | 3855' | 3139' |

32 Additional remarks (include plugging procedure):

Northeast Blanco Unit #257H PC Horizontal

33 Circle enclosed attachments.

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other | |

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

| | | | |
|---------------------|--|-------|-----------------------------------|
| Name (please print) | <u>Mike Pippin 505-327-4573</u> | Title | <u>Petroleum Engineer (Agent)</u> |
| Signature | <u></u> | Date | <u>December 16, 2008</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.