

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

425' FSL, 1640' FEL, Sec.32, T28N, R08W, N.M.P.M.
(O) SW/SE

5. Lease Serial No.

NM 013363

6. If Indian, Allottee or Tribe Name

Office

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Phillips #3F

9. API Well No.

30-045-34666

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other set inter-mediate casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

08/23/08 Drill 8.75" hole to 7960'. Run 203 jts. 7" 23# K-55 casing, set @ 7958'. RU Halliburton. Cement 1st stage with 270 sks Class G 50/50 poz, 5#/sk gilsonite, 0.1% CFR, 0.2% Halad-344, 1/8#/sk flocele (351 cu.ft.). Plug down @ 11:33 am on 08/23/08. Unable to circulate cement. Ran CBL, unable to determine TOC. Cement second stage with 695 sks 65/35 poz, 10#/sk gilsonite, 1/8#/sk flocele, 2% CaCl2 tailed by 50 sks Class G, 1% CaCl2 (1422 cu.ft.). Plug down @ 2:14 pm on 08/24/08. Circulated 110 bbls cement to surface. WOC. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok.

Ran second CBL to verify cement on second stage. TOC @ surface.

Job was set up for three stages, only pumped two. There was cement above the second stage.

RCVD JAN 21 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title Regulatory Analyst

Signature

Date 09/03/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JAN 20 2009

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

FARMINGTON FIELD OFFICE

NMOC

B 1/21