Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34820
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE   FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Culpepper Martin
PROPOSALS.)			0. 777 11.37 1 4040
1. Type of Well: Oil Well Gas Well Other			8. Well Number 101S
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil Gas Company LP  3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal
4. Well Location			
Unit Letter I: 1710' feet from the South line and 1030' feet from the East line			
Section 21		ange 12W	NMPM San JuanCounty
	11. Elevation (Show whether DR		
6055' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	l CHR	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBS			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<del>_</del>
PULL OR ALTER CASING		CASING/CEMENT	
OTUED		OTUED M. 0	I.B.
OTHER: Spud Report  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01/12/2000 FTNI M + 211 - 2	0.0491 1	1. 1161 1 . 60	
01/12/2009MIRU Mote 211. Spud a 8 3/4" hole at 1100hrs & drilled ahead to 116'. Lost Circ. Loaded hole w/Mud Mixture w/5sx Cedar fiber. 01/13/2009 Thaw out Mud, RU Mix Mud & loaded hole @ 0845hrs. No Circ. Mix Mud w/3sx Cedar Fiber. No Cir. MIX			
Mud w/3sx Cottonseed hulls & 2sx Cedar Fiber. Drilled ahead to 232' on 01/14/2009. Lost Circ. Mix Mud w/2sx Cottonseed Hulls &			
1sx Cedar Fiber. 01/14/2009 RU mix mud. RIH w/ 7jnts, 7"csg, 20#, J-55, ST&C & set @ 228'. Pumped 43sx (69cf-12bbl) Type I-II			
cmt w/20% Flyash. Drop & displace plug w/8 bbl H2O circ no cmt to surface. 01/14/2009 WOC, Top set cmt w/9sx (13cf-2bbl) Neat			
cmt, Circ. ½ bbl cmt to surface. RD & RR 01/14/2009 @ 1600Hrs.			
PT will be conducted by drilling rig. Results will appear on next report.			
Spud Date: $01/14/20$		ased Date: 01/1	4/2009
The section of the Alberta Configuration of the section of the sec		4 . 6 1	
I hereby certify that the information grade tank has been/will be constructed o	above is true and complete to the bar closed according to NMOCD guidelines	est of my knowledge 7. a general permit 🕅	e and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan .
SIGNATURE (1990)	30001WULTITLE_	Regulatory Te	echnician DATE 01/15/2009
Type or print name Jamie Good	vin E-mail address: Jamie.L	.Goodwin@conocor	phillips.com PHONE: 505-326-9784
For State Use Only	E-man address. Jame.E	.Goodwin@conocop	11101VE. 303-320-9784
2 11	> > \ Q		14 N 9 1 2000
	TITLE D	eputy Oil & G	as Inspector, DATE JAN 2 1 2009
Conditions of Approval (if any)!		Distric	t #3
	L		051 CONS. DIV.
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