

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-05605
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8248-2
7. Lease Name or Unit Agreement Name: State A
8. Well Number #1
9. OGRID Number 162928
10. Pool name or Wildcat Ballard Pictured Cliffs (71439)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6499' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 2010 Afton Place Farmington, NM 87401
4. Well Location Unit Letter O : 1273 feet from the South line and 1324 feet from the East line Section 32 Township 26N Range 8W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6499' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources repaired the State A #1 casing according to the attached procedure.

RCVD JAN 20 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kirt Snyder TITLE District Engineer DATE 1/16/2009
Type or print name Kirt Snyder E-mail address: ksnyder@energen.com PHONE 505.325.6800

For State Use Only

APPROVED BY Felix G. Palt TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 22 2009

Conditions of Approval (if any):

Bj 1/22

State A #1
SE Section 32, T26N, R08W
API# 30-045-05605

10/15/2008 – MIRU.

10/16/2008 – ND WH. NU BOP. TOH w/ 2-3/8" tbg.

10/17/2008 – RIH and set CIBP @ 2090'. Run 40 ARM caliper log. Log showed holes at 211'. TOH w/ wireline and evaluate logs.

10/20/2008 – Found holes f/ surface to 211'. Establish circulation of 2 BPM @ 20 psi through bradenhead.

10/21/2008 – Spear csg and chemical cut @ 310'. Pull 9 jts of 5-1/2" csg and 1 – 10' cut off jt.

10/22 – 10/23/2008 – Dress off top of cut csg in preparation for casing patch.

10/24/2008 – TIH w/ csg patch, Stage tool and 5 jts of 5-1/2", 15.5#, J-55 csg. Set stage tool @ 300'. Opened Stage tool and established circulation through bradenhead.

10/25/2008 – Cemented w/ 21 bbls of class G cement, 15.6 ppg, 1.2 yield. Circulated cement to surface.

10/27 – 10/28/2008 – TIH and drill out cement and stage tool. Pressure test csg to 500 psi. Held OK.

10/29/2008 – Clean out to top of composite bridge plug. Drill out bridge plug and clean out to PBTD. TIH w/ production tubing. ND BOP. NU WH. RDMO.

2 5/8", 4.7#, J-55, SET 2194'