

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-33440

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wilmerding 9 (302868 Prop Code)

8. Well Number #3

9. OGRID Number
241333

10. Pool name or Wildcat
Basin-Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road, Midland, Texas 79705 (c/o Alan Bohling Room 4205)

4. Well Location

Unit Letter C : 705 feet from the North line and 1481 feet from the West line
Section 10 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5806' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Repair Bradenhead Leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Sundry NOI for your approval to repair a Bradenhead Leak detected at time of Bradenhead Test conducted on or about January 06, 2009. This well is currently SI. We plan to move onto this well on or about March 30, 2009 (or sooner-as rig availability and weather conditions permit), to do this repair work as discussed in a phone conversation with NMOCD District Office on January 14, 2009 and reflected in the following and/or attached procedure and wellbore diagram:

- Check & test anchors. Comply with all Regulatory Agency & Chevron HES regulations. (Need to contact NMOCD 24 hours prior to cmt sqz operations).
- MIRU WO rig & equip. NU relief line, BWD & kill well as necessary. Unseat pump & POOH w/ rods & pump.
- ND WH. NU & test BOP stack. POOH w/ 2-3/8" tbg. LD. PU WS & RIH w/ 7" csg scraper on WS to 1700' (top perf). POOH w/ tbg. LD scraper.
- RU WL. RIH w/ CBP for 7" csg & set @ 1100'. POOH w/ WL. RIH w/ 1" perf gun & perf 4 spf at 900'. *NOTE: Keep water in csg to reduce recoil from perf guns due to shallow depth. RIH w/ pkr & set @ 850'.*

(Please see attached Continuation Page 2 and Wellbore Diagram)

RCVD JAN 22 09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 01/19/2008

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7158

For State Use Only

APPROVED BY: Kathy G. R. [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 22 2009

Conditions of Approval (if any):

40 1/22

Continuation Page 2 (Form C-103, Repair Bradenhead Leak, Dated 01/19/2009)

Wilmerding 9 #3

(API # 30-045-33440)

705' FNL & 1481' FWL

UL C, NENW, Sec. 10, T-31-N, R-13-W

San Juan County, New Mexico

5. Tie in & attempt to establish inj. rate. Do not exceed 1500 psi. If unable to establish inj. rate thru tbg, tie into surface csg valve & attempt to reverse circulate down bradenhead. If still unable to establish circulation, pump ~200 gals acid thru tbg.
6. RU cmt company & FB tank. Attempt to circulate up bradenhead. Sqz csg w/ 167 sxs class G cmt. w/ LCM included in spacer. NOTE: Calculated volume is enough to fill entire void (980' to surface w/ 50% OH excess). Release pkr & POOH. Pressure well up to 500 psi. WOC for 24 hrs.
7. PU 6-1/8" bit/mill, bit sub, & drill collars & RIH on 2-3/8" WS. DO cmt in wellbore just past perforations. Pressure test csg to 500 psi. If fails, re-squeeze. Check bradenhead for pressure. *Contact NMOCD to verify if they wish to witness prior to continuing. NOTE: The NMOCD has already stated they will need a CBL to be run as well in order to choose the new perf/squeeze depth.*
8. DO cement to CBP @ 1100'. POOH. Run CBL. RIH & DO CBP @ 1100'. Continue CO to PBTD (2186'). POOH w/ WS & LD bit, bit sub & collars.
9. PU & RIH w/ same prod. tbg. assembly & MS & SN. Set w/ estimated EOT @ 2097'. ND BOP & CO spool. NU WH. RIH w/ rods & prod equip. Seat pump. Load tbg. Test tbg to 500 psi. Hang off well.
10. RDMO WO rig & equipment, clean location.



Wilmerding 9 #3
San Juan County, New Mexico

Current Well Schematic

API: 30-045-33440
Legals: 10-31N-13W
Field: Basin-Fruitland Coal

Geologic Tops:
Ojo Alamo (pinched out)
Kirtland (to surface)
Fruitland Formation 1492'
Pictured Cliffs 2063'

Gr Elev 5806'

Spud 7/25/07
TD Reached 7/28/07
Completed 10/16/2007

Surface Casing:

9-5/8", 36#, LT&C set @ 380' in 12-1/4" Hole
TOC = 0' w/ 40 bbls (190 sks) of Class "G" +
2% CaCL2 + 1/8#/sk PolyFlake @ 15.6 ppg, 1.19 cu-ft/sk
Circulated 6 bbls (28 sks) to surface

Tubing Details (2/13/08)

64 Jts 2-3/8", 4.7#, J55 (2048.4')
1 Seating Nipple (1.12')
Mule Shoe (30.38')
EOT = 2096.95'

Rod Details 2/13/08):

3/4" Pony Rod (2')
1-1/4" Polished Rod (26')
3/4" Pony Rod (4')
72; 3/4" Rods (1800')
9; 1-1/4" Sinker Bars (225')
3/4" Pony Rod (4')
1-1/2" Rod Pump (24')
EOR = 2076.33'

Perfs: 1782', 1787', 3 spf (6 holes), 1" diameter via Halliburton Cobrajel

FRAC: 1st Att 150 gals 15% HCl acid
Aug-07 14133 lbs of 20/40 Brady sand
24266 gals of fluid

FRAC: 2nd Att 700 gals 15% HCl acid
Aug-07 12149 lbs of 20/40 Brady sand
20894 gals of fluid

Perfs: 1886', 1893', 3 spf (6 holes), 1" diameter via Halliburton Cobrajel

FRAC: 500 gals 15% HCl acid
Aug-07 57056 lbs of 20/40 Brady sand
35976 gals of fluid

Perfs: 1907', 3 spf (3 holes), 1" diameter via Halliburton Cobrajel

FRAC: 250 gals 15% HCl acid
Aug-07 13086 lbs of 20/40 Brady sand
10860 gals of fluid

Perfs: 1924', 3 spf (3 holes), 1" diameter via Halliburton Cobrajel

FRAC: 250 gals 15% HCl acid
Aug-07 13259 lbs of 20/40 Brady sand
9728 gals of fluid

Perfs: 2016', 2022', 2025', 2034', 2038', 3 spf (15 holes),
1" diameter via Halliburton Cobrajel

FRAC: 1000 gals 15% HCl acid
Aug-07 156782 lbs of 20/40 Brady sand
83292 gals of fluid

CIBP @ 2186' SL tagged 2186' (2/12/08)

PBTD = 2196'

TD = 2245'

Production Casing: Hole size = 8-3/4" to 2245'

38 jts, 7", 23#, N-80, LT&C
21.43', 7", 23#, N-80 marker joint
9 jts, 7", 23#, N-80, LT&C
20.88', 7", 23#, N-80 marker joint
3 jts, 7", 23#, N-80, LT&C
FC @ 2197.88'
1 jt, 7", 23#, N-80, LT&C (shoe joint)
FS @ 2242.01'

Cmt'd with 100.3 bbls (440 sks) lead cement, 13.5 ppg, 1.28 cu-ft/sk
TOC = 980' by CBL ; Returns were no cement but chemical wash to surface