



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/12/2009

API No. 30-045-34507

DHC No. DHC2777AZ

Lease No. SF-07899B

Well Name

San Juan 32-7 Unit

Well No.

#18M

Unit Letter

O

Section

5

Township

T031N

Range

R007W

Footage

678' FSL & 1712' FEL

County, State

San Juan County,
New Mexico

Completion Date

9/18/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2343 MCFD

PERCENT

76%

CONDENSATE

PERCENT

76%

DAKOTA

733 MCFD

24%

24%

3076

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCUD JAN 21 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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