

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 07 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No
701-02-0014

SUBMIT IN TRIPLICATE		6	If Indian, Allottee or Tribe Name Jicarilla Apache Nation
		7	If Unit or CA, Agreement Designation
1	Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	8.	Well Name and No. JAECO 26-3 22 #1A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30050
3	Address and Telephone No PO BOX 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area Blanco MV/Basin Dakota
4	Location of Well (Footage, Sec , T , R., M , or Survey Description) 790' FSL & 180' FEL, Sec. 22, T26N, R3W 1850'	11.	County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Plug Dakota</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Due to non-productive gas shows, Williams Production plans to plug and abandon the Dakota formation of this well as per attached procedure and cementing plan. Verbal approval was given, 1-7-09, by phone conversation between Kirk Place and Troy Salyers.

Note: Subsequent reporting of this procedure will be reported on the completion sundry for this well

RCVD JAN 21 '09
OIL CONS. DIV.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

DIST. 3

14	I hereby certify that the foregoing is true and correct		
Signed	<u>Larry Higgins</u>	Title <u>Drilling COM</u>	Date <u>1-7-09</u>
(This space for Federal or State office use)			
Approved by	<u>Wayne Townsend</u>	Title <u>Pet. Eng.</u>	Date <u>1/20/09</u>
Conditions of approval, if any			

NMOCB

B 1/22

JAECO 26-3 22 #1A

PLUG AND ABANDON DAKOTA

1. PU Cement Retainer and run in hole on 2 7/8" tubing. Set at 8080' (middle of casing joint).
2. Pressure tbg/csg annulus to 500 psi. Hold and monitor pressure.
3. RU BJ Services and pump 100 sacks of Type III cement with 0.2% R-3 (retarder) to plug Dakota.
4. Displace with 46 Bbls (to within 1 bbl of end of tubing). Sting out of retainer, pick up approximately 60' (2 joints) dumping cement out of the tubing on top of the retainer and reverse circulate tubing clean with fresh water.
5. TOOH w/ tbg.
6. Load hole and test casing and blind rams to 1500 psi for 30 minutes (this is a regulatory requirement) and record results in daily report.



Proposal No: 555250243A

Williams Production Company
JAECO 26-3 22 #1A

API # 30-039-30050-0000
BASIN Field
22-26N-3W
Rio Arriba County, New Mexico
January 7, 2009

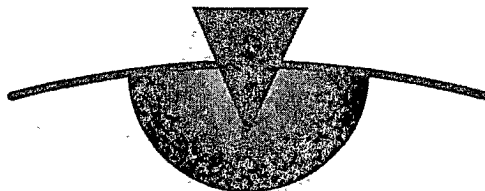
Cement Proposal

Prepared for:

Kirk Place
Senior Drilling Engineer
Williams
Bus Phone: 918.573.6250
Mobile: 918.671.7786
Email: kirk.place@williams.com

Prepared by:

Michelle Huskey
Region Engineer
Bus Phone: 918-573-6881
Mobile: 918-497-9186
Email: michelle.huskey@bjservice



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Service Point:

Farmington
Bus Phone: (505) 327-6222
Fax: (505) 327-5766

Service Representatives:

Mike Mann
Manager, District Sales
Farmington, New Mexico

Operator Name: Williams Production Company
Well Name: JAECO 26-3 22 #1A
Job Description: Dakota Squeeze P&A Formation 8,214'-8,390'
Date: January 7, 2009



Proposal No: 555250243A

JOB AT A GLANCE

Casing Size/Weight :	5 1/2 in, 17 lbs/ft
Pump Via	Casing 2 7/8" O.D. (2.441" I.D) 6.5
Total Mix Water Required	680 gals
Spacer	
Fresh Water	20 bbls
Density	8.3 ppg
Squeeze Slurry	
Type III Neat & 0.2% R-3	100 sacks
Density	14.5 ppg
Yield	1.39 cf/sack
Displacement	
Fresh Water	46 bbls
Density	8.3 ppg

Operator Name: Williams Production Company
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WELL GEOMETRY

Squeeze Depth	8,302 ft		
Tubing/Drill Pipe Size	2.875 in	2.441 in ID	6.5 lbs/ft
Casing Size	5.500 in	4.892 in ID	17 lbs/ft
Squeeze Temperature	173 ° F		
Est. Static Temperature	205 ° F		

FLUID SPECIFICATIONS

Spacer = 20.0 bbls Fresh Water @ 8.34 ppg

SLURRY NO.	VOLUME CU-FT	VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
1	139	1.39	= 100 sacks Type III Cement + 0.2% bwoc R-3 + 60.3% Fresh Water

Displacement = 46.0 bbls Fresh Water @ 8.34 ppg

CEMENT PROPERTIES

	SLURRY NO. 1
Slurry Weight (ppg)	14.50
Slurry Yield (cf/sack)	1.39
Amount of Mix Water (gps)	6.80