

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30047
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-289-52
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well Number 23B
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 855 feet from the North line and 2305 feet from the East line
Section 16 Township 29N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6691' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for completion detail

RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

4/7/08

Rig Release Date:

4/27/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tracey N. Monroe

TITLE Staff Regulatory Technician

DATE 1/19/09

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY:

Deputy G. Roll

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE JAN 23 2009

Conditions of Approval (if any):

B1/23

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San Juan 29-5 Unit 23B
API# 30-039-30047

5/14/08 MIRU Drake #26. ND WH, NU BOP. 5/15/08 RIH w/bit & tagged cement @ 4550'. D/O cement from 4550' - 8013'. 5/27/08 RU W/L. RIH w/gauge ring, run CBL/CCL/GR. TOC @ 5870'. Logged from 8010' to surface w/GR/CCL. CBL logged to 3800'. RD W/L. 5/28/08 TIH w/ bit & D/O cement from 8013' - 8017'. Circ hole. PT 4 1/2" csg to 1500# 30/min good test. TOH ND BOP, NU WH. RD Drake #26.

7/1/08 MIRU Drake #26. NU BOP, Test BOP - ok. RIH w/mill & C/O hole to 8-34'. RU WL & ran Strip log to 7500'. RD WL RU to frac. RD Drake. **7/21/08 Notified Charlie Perrin (OCD) of request to complete the DK and then go back a squeeze. CBL ran, TOC @ 5934', 7" @ 3948'. Verbal approval to shoot 2 squeeze holes @ 5800' and pump 300 sx cement on 7/30/08.**

8/5/08 RU BWWC. Perf the DK. 8027', 8026', 8025', 8024', 8023', 8022', 8021', 8020', 8019', 8018', 8017', 8016', 8015', 8014', 8013', 8012', 8011', 8010', 8009', 8008' @ 2SPF = 40 .34 dia holes. 7990', 7986', 7981', 7977' @ 1SPF = 4 .34 dia holes. Total holes = 44. tried to BD perms but couldn't. 9/8/08 RU Drake 26 again. RIH & tagged fill and C/O to PBD @ 8034 w/2% KCL water, & rig pump. Circ hole clean. 9/9/08 Tag for fill, no fill. Circ hole clean. 9/10/08 Spot 500 gal 15% HCL across perms 7977' - 8027'. ND BOP, NU frac valve. RU BJ frac. Frac DK- Acidize w/10 bbls 15% HCL Acid, frac w/108,906 gal Slickwater w/42700# 20/40 TLC Sand. RD BH. RIH w/4 1/2" CBP set @ 6250'. ND Frac valve, NU BOP.

9/10/08 Called Kelly Roberts (OCD) w/request to shoot perf @ 5800' and pump 160 sx cement w/100% excess. Will run CBL and submit for review. Verbal approval from Kelly Roberts to proceed. RU W/L, RIH and shoot 2 squeeze holes @ 5800'. POOH RD W/L. 9/11/08 Load hole w/35 bbls 2% KCL water. TIH & set 4 1/2" CR @ 5754'. Load hole w/2% KCL, test csg, sting back into retainer. RU to cement. Preflushed w/25 bbls FW. Pumped 200 sx (278 cf-50 bbls) Type 3 Neat Cement. Flush w/20.5 bbls 2% KCL water. Sting out of retainer. Reverse out 1.5 bbls cement. RD cementers. 9/12/08 TIH w/bit, tag fill @ 5726'. D/O cement to top of 4 1/2" CR @ 5754'. D/O CR & cement to 5810'. RIH to 6150'. Circ hole clean. TOH w/tbg. RU Superior W/L. Ran CBL from 6100' to TOC @ 2950'. POOH RD W/L.

9/16/08 RU W/L. RIH w/4 1/2" CBP set @ 6200'. POOH RD W/L, Test CBP @ 500# - good test. RD Drake #26. 11/5/08 Perf Pointlook w/1 spf .34" holes - 5773', 5783', 5847', 5857', 5871', 5885', 5897', 5903', 5911', 5924', 5935', 5956', 5968', 5978', 5995', 6006', 6018', 6040', 6060', 6081', 6100', 6109', 6118', 6140', 6151', 6163' = 26 holes. Acidize PLO w/10 bbls 15% HCL Acid. Frac'd w/47,460 gal 60% Slickwater N2 Foam w/100,000# 20/40 Brady Sand & 1,208,000 SCF N2. RIH & set @ 5672'. Perf Menefee / Cliffhouse w/1 spf .34" holes - 5244', 5254', 5260', 5271', 5278', 5290', 5298', 5314', 5331', 5341', 5365', 5382', 5395', 5420', 5432', 5449', 5462', 5469', 5478', 5487', 5505', 5518', 5526', 5336', 5541', 5580', 5598', 5613' = 28 holes. 11/5/08 Acidize MNF/CH w/10 bbls 15% HCL Acid. Frac'd w/47,586 gal 60% Slickwater N2 Foam w/100,000# 20/40 Brady Sand & 1,122,900 SCF N2. RIH & set CFP @ 5180'. Perf Lewis w/1 spf .34" holes - 4664', 4673', 4684', 4692', 4700', 4709', 4740', 4764', 4790', 4811', 4822', 4831', 4858', 4874', 4886', 4900', 4931', 4943', 4952', 4963', 5015', 5031', 5050', 5065', 5086', 5101', 5117', 5133', 5144' = 29 holes. Acidize Lewis w/10 bbls 15% HCL Acid. Frac'd w/26,040 gal 20# Linear 75% N2 Foam w/200,000# 20/40 Brady Sand & 1,648,700 SCF N2. 11/10/08 RIH w/BP & set @ 4560'. 12/1 - 12/7 RIH & M/O CFP @ 4570', 5180', 5672', 6200' & CBP @ 6250'. RIH & tagged up @ 8034' (PBD). 12/10/08 - 1/5/09 tried to C/O & test DK zone. Dakota making too much water, no gas. RIH & set CB @ 8014'.

1/5/09 Notified Kelly Roberts (OCD) the DK formation if producing excessive water and we wish to plug back the DK. Requested permission to set BP @ 7950' with a 100' cement plug above. Verbal approval from Kelly Roberts to proceed.

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1/5/09 BDW. RIH w/tbg tag up CR @ 8014'. POOH w/tbg. Had to kill well twice w/10 bbls KCL. 1/6/09 POOH w/tbg. MI W/L. RU Lubicator. PU & RIH w/4 1/2" CIBP set @ 7950'. RIH w/tbg, tag up CIBP @ 7950'. PU tbg to 7945'. MIRU BJ Cement . Pumped 5 bbls fw spacer. Pumped 1.7 bbls Cement, displaced w/30 bbls FW. RD . POOH w/tbg. RU air, circ & recover 30 bbls fluids. Flow back well. 1/7/09 RIH w/tbg, tag CIBP @ 7950'. No cement. 1/8/09 MIRU W/L. Make 9 dump bailer runs, under Lubricator, 15' cement per run. Start @ 7942'. RIH & tagged top of cement @ 7838' = 112' cement on top of CIBP @ 7950'. RIH w/199 jts 2 3/8" 4.7# J-55 tbg set @ 6150'. RD BOP RU WH, pumped off check w/1300#. RD & released rig 1/9/09.
