

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2009

Sundry Notices and Reports on Wells

Admission Release Number
SF-080511

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lively 21N

9. API Well No.

30-039-30380

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 690' FSL & 1135' FWL, Section 31, T27N, R7W, NMPM

10. Field and Pool

Blanco MV/Basin DK/Basin Mancos

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD JAN 23 '09

OIL CONS. DIV.

DIST. 3

See attached for completion detail

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

Tracey N. Monroe Title Staff Regulatory Technician

Date 1/14/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOC

JAN 21 2009

FARMINGTON FIELD OFFICE

B1/23

Lively 21N
API# 30-039-30380

12/10/07 MIRU Basin Perf W/L. Run 3.75" gauge ring to 6655'. Run GR/CCL logs from 6655' to surface. PBTD @ 6655'. RD W/L 11/20/08 PT 4 1/2" csg to 4100# - good test. Perf DK .34 dia : 6609', 6611', 6613', 6623', 6626', 6629', 6652', 6654', 6655' @ 2SPF = 18 holes. 6536', 6539', 6541', 6543', 6577', 6580', 6582', 6584', 6586', 6588', 6590', 6592'. @ 1SPF = 12 holes. RU BJ Services. Frac DK (6536' - 6655') Acidize w/10 bbls 15% HCL Acid. Frac w/95634 gal Slickwater w/35,285# 20/40 TLC Sand. Pumped 110 bbls fluid flush. RU Basin W/L RIH set CBP @ 6436'. Perf Greenhorn .34 dia: 6387', 6386', 6385', 6384', 6383', 6382', 6381', 6380', 6379', 6378', 6377' @ 2SPF = 33 holes. Release BJ, Basin W/L. 11/21/08 RU BJ/Basin W/L. Frac Greenhorn (6377' - 6387') Acidize w/20 Bbls 15% HCL Acid w/foam, started Foam Slickwater Pad. RD BJ/Basin W/L. 11/26/08 RU rig. ND WH, NU BOP. 12/1/08 MU 4 1/2" Packer, tally, rabbit & PU tbq. MIRU BJ. Roll hole w/28 bbls 2% KCL. Spot 1 bbl 15% HCL Acid, set packer @ 6304', pump 15 bbls 15% HCL & 90 bbls 2% KCL. RD BJ. Release packer, TOO H w/packer & tbq. ND BOPE, NU frac vavle. 12/2/08 Stimulate Greenhorn (6377' - 6387') Acidize w/20 bbls 15% HCL, Start Foam Slickwater Pad w/24900# 20/40 Brady Sand. Total N2 3862 mcsf MIRU Basin W/L. RIH w/CFP & set @ 4560'. Perf PLO/LMF .34 dia.: 3993', 3995', 4029', 4031', 4137', 4139', 4141', 4166', 4168', 4411', 4413', 4415', 4421', 4425', 4429', 4433', 4439', 4443', 4447', 4451', 4446', 4466', 4468', 4483', 4487', 4491', 4495', @ 1SPF = 27 holes. RD Basin W/L. Frac PLO/LMF (3993' - 4495') Acidize w/10 bbls 10% HCL Acid, start Slickwater Foam Pad, frac w/ Slickwater foam pad 50160 gal. 60Q N2 Slick/foam w/105,249# 20/40 Brady Sand. RD BJ. Flow back well. 12/3-6/08 Flow back well. 12/8/08 MIRU BWWC W/L RIH w/CBP set @ 3893'. RD W/L. ND frac valve, NUBOP. MU 3 3/4" mill, TIH tagged CBP @ 3893'. M/O CBP. RIH tagged bridge @ 4220'. C/O to CFP @ 4560'. M/O CFP. PUH to 3990'. Flow back. 12/9/08 RIH tagged fill @ 6390' (46' fill) CBP @ 6436'. C/O to CBP @ 6436'. PUH TO 3900'. Flow back. 12/10/08 TOO H w/tbg & mill. MU packer, TIH to 4600'. TIH w/packer & tbq, set packer @ 4600'. 12/11/08 Kill tbq release packer, TOO H w/tbg & packer. MU 3 3/4" mill, TIH tagged fill @ 6396' (40" fill) CBP @ 6436'. C/O to CBP @ 6436'. M/O CBP @ 6436'. Flow back. 12/12/08 RIH tagged fill @ 6660' (5' fill). C/O top of float collar, M/O float collar & 10' cement to new PBTD @ 6665'. Blow well on bottom. Flow back. 12/13-14/08 Flowback Well up csg. 12/15/08 RIH tagged fill @ 6655' (10' fill) C/O fill to PBTD. TOO H w/3 3/4" mill & tbq. Kill well w/25 bbls 2% KCL. MU & TIH w/exp ck. Tag fill @ 6660' (5' fill). C/O fill to PBTD. 12/16/08 RIH tagged fill @ 6653' (2' fill) C/O to PBTD @ 6665'. Pump off exp ck @ 900#. 12/17/08 RIH tag fill @ 6663' (2' fill). C/O fill to PBTD. 12/18/08 RIH tagged PBTD @ 6665'. RIH w/211 Jts 2 3/8" 4.7# J-55 tbq set @ 6581'. RD floor, ND BOP, NU Master valve. RD rig & equip. Turn over to First Delivery.