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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 20 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

- |                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                                                                                                                                                                                                                                                                                                             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>P.O. Box 4289, Farmington, NM 87499</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/>Unit N (SESW), 1040' FSL &amp; 1700' FWL, Section 13, T24N, R6W, NMPM</p> | <p>5. <b>Lease Number</b><br/>SF-080594</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>Canyon Largo Unit Com</p> <p>8. <b>Well Name &amp; Number</b><br/>Canyon Largo Unit Com 318E</p> <p>9. <b>API Well No.</b><br/>30-039-30434</p> <p>10. <b>Field and Pool Basin</b><br/>Dakota</p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM</p> |
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## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

|                                                       |                                          |                                                             |
|-------------------------------------------------------|------------------------------------------|-------------------------------------------------------------|
| <b>Type of Submission</b>                             | <b>Type of Action</b>                    |                                                             |
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans                    |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input checked="" type="checkbox"/> Other Completion Detail |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> New Construction                   |
|                                                       | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Non-Routine Fracturing             |
|                                                       | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Water Shut off                     |
|                                                       |                                          | <input type="checkbox"/> Conversion to Injection            |

RCVD JAN 23 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

11/26/08 MIRU Basic 1549, RU BWWC W/L. ND WH. RIH w/3.75" gauge ring, tagged @ 6560'. Run GR/CCL/CBL log from 6560' to surface (8 5/8" shoe @ 382'). PBTD @ 6560'. NU WH. RD BWWC W/L. 12/10/08 MIRU Woodgroup, PT csg to 6600# 30/min - good test. 12/18/08 RU BWWC to perf Upper DK @ .34" dia: 6372', 6376', 6380', 6386', 6392', 6396', 6400', 6404', 6408', 6416', 6422', 6426', 6442', 6448', 6452', 6456', 6464' @ 1SPF = 17 holes. Perf Lower DK: 6484', 6486', 6490', 6494', 6496', 6502', 6506', 6510', 6514', 6518', 6522', 6526', 6530', 6534', 6538', 6542', 6546', 6554', 6560', 6560' @ 2SPF = 38 holes. Total holes = 55. RD RR BWWC. RU BJ to frac DK. 12/18/09 Frac DK: Acidize w/10 bbls 15% HCL Acid, frac w/88,400 gals 60Q Foam w/40,400# 20/40 AZ Sand. Total N2 = 1,482,000 SCF. RD BJ. Begin flowback. 12/19-21/08 Flow back well. 12/29/08 MU RIH w/3.75" gauge ring to 6250'. MU RIH w/CBP set @ 6240', left setting tool & CCL in hole. Top of CCL @ 6203'. Flow Well. 12/30/08 RU Kill truck & water trk. Pumped 70 bbls 2% KCl water to kill well. ND boing head, fix W/L NU boing head, Spool out W/L. MU RIH w/RBP & set @ 4000'. POOH. RD MOL. 1/6/09 MIRU. NU WH, NU BOP. 1/7/09 PU 2 3/8" tbg. TOH w/RBP @ 4000'. TIH w/overshot. PU tbg to 6300'. C/O around fish. Latch onto fish @ 6218' pull 45,00# jar fish twice came loose. TOH. 1/8/09 TIH w/3 3/4" mill to 6302' TOP CBP. 1/9/09 Tag fill @ 6534' C/O to 6583' PBTD. TOH w/mill. TIH w/BHA to 6493'. Flow well naturally. 1/12/09 BWD. TIH tag fill 4'. Natural blow & flow well. 1/13/09 TIH tag fill 4'. Natural flow & blow well. 1/14/09 BWD. TIH no fill. Flow and blow well. 1/15/09 RIH w/219 jts 2 3/8" 4.7# J-55 tbg set @ 6453'. ND BOP NU WH. Pump Off exp ck. RD & RR.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 1/20/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 22 2009

FARMINGTON FIELD OFFICE

NMOC 8/1/22