	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-30523
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-079002
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS DIFFERENT RESERVOIR DIFFER	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	C . I 20 C Heir
PROPOSALS.)		San Juan 30-6 Unit 8. Well Number
1. Type of Well: Oil Well Gas	Well 🛛 Other	36M
2. Name of Operator	-	9. OGRID Number
Burlington Resources Oil & Gas, LP 3. Address of Operator		14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter I : 2160'	feet from the South line and 1:	feet from the East line
Section 8	Township 30N Range 6W	NMPM Rio Arriba County
	. Elevation (Show whether DR, RKB, RT, GR, et	
7 - 47 - 47 - 48 - 48 - 48 - 48 - 48 - 4	6224' GR	
10 (1) 1		n
12. Check Appr	ropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTE	NTION TO: SU	BSEQUENT REPORT OF:
	LUG AND ABANDON 🔲 📗 REMEDIAL WO	PRK ALTERING CASING
		RILLING OPNS. P AND A
	ULTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
OTHER.	☐ OTHER:	П
OTHER:		
13. Describe proposed or completed	l operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
13. Describe proposed or completed of starting any proposed work).	l operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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