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Submit 3 Copies To Appropriate District	State of New Mexico	Form C	-103
Office District I	Energy, Minerals and Natural Reso	ources May 27	, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II	OIL CONSERVATION DIVIS	30-045-07904	
1301 W. Grand Ave., Artesia, NM 88210		5 Indicate Type of Lease	•
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		0.0000000000000000000000000000000000000	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Salmon	
PROPOSALS.)	Car Wall M Other	8. Well Number 1	
	Gas Well Other	0 OCDID N. 1 20044	
2. Name of Operator	Thank	9. OGRID Number 22044	
McElvain Oil & Gas Properties, Inc	c. Gerry Thames	10. Pool name or Wildcat	
3. Address of Operator 1050 17 <sup>th</sup> Street, Suite 1800, Denv	CO 90065	Fulcher Kutz Pictured Cliffs	
	ver, CO 80265	Fulcher Kutz Pictured Cliffs	
4. Well Location			
Unit LetterA:_99	90feet from theSouth line and _	990feet from the _Eastline	
	Ownship 29 N Range 11 W	NMPM County San Juan	
	11. Elevation (Show whether DR, RKB, R		1
	6829' GL	1, OR, etc.)	
Pit or Below-grade Tank Application O		the state of the s	(ith "(ith
		Distance Comments and another state	
-	aterDistance from nearest fresh water well_		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material	
12. Check A	Appropriate Box to Indicate Nature of	f Notice, Report or Other Data	
NOTICE OF IN	TENTION TO	SUBSEQUENT REPORT OF:	
NOTICE OF IN			. —
PERFORM REMEDIAL WORK	— <u> </u>	DIAL WORK ALTERING CASING	. —
TEMPORARILY ABANDON	_	ENCE DRILLING OPNS. P AND A	7
PULL OR ALTER CASING	MULTIPLE COMPL   CASING	G/CEMENT JOB	
OTHER:		5.	
OTHER:	OTHER	nt. details, and give pertinent dates, including estimate	
		etions: Attach wellbore diagram of proposed com	
•			
12/17/2007 MIRU. SITP 62 psi, SIC	CP 68 psi. POOH laying down 1" tubing		
12/18/2007 RIH w/cement retainer a	and set @ 1459'. Tested casing to 800 psi. I	Held.	
Set Plug #1 from 1405' to 1305' w/1	6 sks of cement mixed @ 14.8 ppg, 1.32 yie	ld. RU wireline. Ran CBL from 1000' to surface.	
TOC @ 117' GL.			
Set Plug #2 from 1003' to 833' w/ 18	8 sks of cement mixed @ 14.8 ppg, 1.32 yie	ldperfed. 1/7'	
Set Plug #2 from 1003' to 833' w/ 18 12/19/2007 Set cement retainer @ 9	1'. Pumped 165 sks of cement -mixed @ 14	4.8 ppg, 1.32 yield into perfs @ 112 'GL.	
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