

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JAN 13 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

Burlington Resources Oil & Gas Company, LP

3. Address & Phone No. of Operator

P. O. Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SWSE), 1145' FSL & 1585' FEL, Section 8, T32N, R6W, NMPM
Bottom: G (SWNE), 752' FNL & 1599' FEL, Section 8, T32N, R6W, NMPM5. Lease Number
NM - 042076. If Indian, All. or
Tribe Name7. Unit Agreement Name
Allison Unit Com8. Well Name & Number
Allison Unit Com 150
(Lateral)

9. API Well No.

30-045-30154

10. Field and Pool
Basin Fruitland Coal11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Drill Lateral & completion☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JAN 23 '09
OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

10/14/08 MIRU DWS 26. POOH w/rods & pump, LD. 10/15/08 ND WH, NU BOP. Test BOP to 2000#-ok. TOOH w/2 3/8" tbg, LD BHA. TIH w/6 1/4" bit & 7" mill to 2580', LD bit/mill. 10/16/08 RU Basin WL, run CCL log f/2670' t/1990' & Gyro log to 2591'. RD WL. RIH w/7" RBP & set @ 2570' & set pkr @ 2550'. PT RBP @ 1500#-good. PT 7" csg @ 500#-good. Release pkr @ 2550' & RBP @ 2570' LD. ND BOP, spot 22' sand on RBP, NU WH. RD RR @ 06:00hr on 10/17/08.

10/26/08 MIRU AWS 580. ND WH NU BOP. PT csg to 800#/30min-ok. 10/29/08 RIH set RBP @ 2396'. TIH w/whipstock asmbly to 2354'. 10/30/08 set whipstock, mill window f/2382' t/2390'. Drill 6 1/4" hole f/2390' t/2396'. 10/31/08 Cont drilling to 3107', start directional drill & drill to 5181' TD. New TD reached 11/10/08. Circ hole. Well stops flowing when circ. Added 16 pallets (44,800#) salt to mud. Circ & condition, well not flowing.

11/14/08 RIH w/61jts 4 1/2" 11.6# L-80 pre-perf'd liner & set @ 5078'. TOL @ 2395'. Perf @ 2perfs per jt = 122holes. RIH w/RBP & set @ 1528'. PT plug to 800#-good. ND, RD, RR @ 24:00hr on 11/14/08.

11/17/08 MIRU AWS 731. ND WH NU BOP. 11/19/08 RIH w/7" pkr & set @ 788'. PT 7" csg f/788' t/1528' & 7" RBP @ 1528', bled off. Reset pkr to 1524' & PT, bled off. 11/20/08 Reset pkr to 632', no test pull pkr out of hole. 11/21/08 RU WL, run CBL & Csg Inspec logs. RD WL. TIH & set RBP @ 880' & pkr @ 875'. PT down DP & annulus to 1000#-held. 11/22/08 TOOH w/pkr @ 875' & RBP @ 880', LD. 11/23/08 Release RBP @ 1528', roll hole w/55bbls 9.8# mud. TOH w/RBP & LD. 11/24/08 TIH w/mill, MO plugs f/2479' t/5040'. Circ to clean up. 11/26/08 Alter flow/blow. 11/29/08 LD mill.

Tag liner @ 2295', 100' high now set @ 4978'.

12/1/08 RIH w/79jts 2 3/8" 4.6# J-55 tbg & land @ 2465'. ND BOP, NU WH. RD RR @ 18:00hr on 12/1/08.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda RogersRhonda Rogers Title Regulatory Technician Date 1/15/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
Date

JAN 21 2009

FARMINGTON FIELD OFFICE

NMOC

8/23