

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34241
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hutchinson
8. Well Number 2
9. OGRID Number 22044
10. Pool name or Wildcat Basin Fruitland
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5587' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
McElvain Oil & Gas Properties, Inc.

3. Address of Operator  
1050 17<sup>th</sup> Street, Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter C : 705 feet from the North line and 1315 feet from the West line

Section I Township 29N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5587' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOC @ 710' 1/5/2009 Pressure test to 3000 psi for 30 min. Held. Perf 1518' to 1542' w/ 96 .43" holes. Pressure test lines to 5000 psi. Pumped 750 gal 15% HCL.

1/6/2009 Frac w/ 92,708 gal Delta 140 hybrid w/ SSW. 9500 # 20/40 mesh sand, 99400# of 16/40 Brady & 16/30 CRC.

1/8/2009 SICP 0 psi. Run 50 Jts new 2 7/8" 6.5#, J-55 tbg. EOT @ 1616'. SN @ 1582'. Brandon Powell w/ NMOCDD on loc speaking to Flow Back Tank- permit rules.

1/9/2009 Ran Tracer Log - from 1576' - 1300'.

1/14/2009 Lufkin set Pumping Unit.

RCVD JAN 23 '09  
OIL CONS. DIV.

DIST. 3

Spud Date:

6/9/2008

Rig Release Date:

6/22/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Deborah Powell*

TITLE Eng Tech Supervisor

DATE 1/20/2008

Type or print name Deborah Powell

E-mail address: DebbyP@McElvain.com

PHONE: 303-893-0933

For State Use Only

APPROVED BY:

*Felix G. Roldan*

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

JAN 23 2009

Conditions of Approval (if any):

8/23