Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-34608
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		I-149-IND-8464
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Ome Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Bunny ET AL
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Nulliber
2. Name of Operator		9. OGRID Number
Burlington Resources Oil & Gas, I	_P	14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter N: 890' feet from the South line and 1960' feet from the West line		
Section 10	Township 27N Range 9W	NMPM San Juan County
Section 10	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	6121' GR	
UIZI OR		
12 Chack Appropriate Roy to Indicate Nature of Notice Penart or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON	-	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	···
	MOETIFEE COMPE CASING/CEME	11 30B
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
OTHER: 13. Describe proposed or compared to the compared to t	OTHER:	nd give pertinent dates, including estimated date
13. Describe proposed or comp	oleted operations. (Clearly state all pertinent details, a	
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13. Describe proposed or comp	oleted operations. (Clearly state all pertinent details, a	
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