

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JAN 20 2009

Bureau of Land Management
Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1795' FSL & 1425' FEL, Section 1, T30N, R12W, NMPM</p> | <p>5. Lease Number
SF-077482</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Scott Gas Com 100S</p> <p>9. API Well No.

30-045-34625</p> <p>10. Field and Pool
Basin FC/Aztec PC</p> <p>11. County and State
San Juan Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/25/08 MIRU Blue Jet W/L. Run 3.75" gauge ring to 2395'. TOO. Run GR/CCL/CNL from 2395' to surface. RD Blue Jet. 12/4/08 PT csg to 4100# 30/min good test. 12/8/08 RU Blue Jet to perf PC @ .34" diam. 2240' - 2254' @3SPF = 42 holes. Frac PC: Bullhead 15 bbls 15% HCL Acid, frac w/14,910 gal 20# Linear 70% N2 Foam w/100,000# 20/40 Brady Sand & 518,300 SCF N2. RIH & set CFP @ 2220'. Perf LFC: 2186' - 2204' @2SPF = 36 holes. Frac FC: Bullhead 10 bbls 15% HCL Acid, frac w/2,000 gal 25# X-Linked Pre-Pad followed by 15,414 gal 25# Linear 75% N2 Foam w/19,000# 20/40 Brady Sand & 509,300 SCF N2. 12/8/08 Try to flow back well. 12/9/08 RU Blue Jet. RIH w/gauge ring tagged @ 2050'. RD Blue Jet. MIRU Cameron, install frac valve. RD Cameron. Begin flow back. 12/10/08 BWD. ND master, NU BOPE, RU floor & tbq tools. RIH w/3 3/4" mill & 2 3/8" tbq. Tag plug @ 2220'. Break circ & C/O w/mist. 12/11/08 POOH w/mill. MIRU Blue Jet W/L. RIH w/CBP set @ 2176'. BWD. RD W/L. RIH w/tbg. Load & circ hole w/2% KCL. POOH, ND/NU. RU Blue Jet to per UFC @ .42 diam. 2066' - 2163' @3SPF = 45 holes. RD W/L. RU BJ Frac. 12/12/08 frac FC: bullhead 12 bbls 12% Formic Acid frac w/2000 gal 25# X-Linked Pre-Pad followed by 15,766 gal 25# Linear 75% N2 Foam w/45,000# 20/40 Brady Sand & 699,900 SCF N2. RD BJ. RU & start flowback. 12/15/08 BWD, ND master, NU BOPE, RU Floor & tbq tools. MU & RIH w/3 3/4" mill, & tbq. Tag plug & 2176'. RU swivel. Break circ. D/O CBP @ 2220'. D/O plug. Circ clean to 2403' PBTD. 12/16/08 TIH & tag 15' fill. C/O to PBTD. Break circ & unload hole. 12/17/08 TIH & tag 10' fill C/O to PBTD 2403'. Break circ & unload hole. 12/18/08 TIH tag 4' fill C/O to PBTD. Unload hole. 12/19/08 TIH tag 1' fill C/O to PBTD. 12/20/08 TIH tag 1' fill C/O to PBTD. Unload hole. 12/21/08 Blow & flow. 12/22/08 Flow test well. TOO. & LD mill. MU & RIH w/RBP set @ 2224'. Unload well. 12/23/08 Flow test FC. 12/24/08 1/4/09 Holiday. 1/5/09 Flow test well. 1/6-11/09 Flow well. 1/13/09 RIH w/74 jts 2 3/8" 4.7# J-55 tbq set @ 2332'. ND BOP NU WH. RIH w/pump. RU rods & space out. Test tbq to 500# - good test. Stroke test pump. RR 1/13/09 @ 06:00 hrs.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 1/19/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date

ACCEPTED FOR RECORD

JAN 21 2009

FARMINGTON FIELD OFFICE

NWCCD

8/1/23