

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

JAN 12 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS5. Lease Number  
USA SF-0785716. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

3. Address &amp; Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number  
Day B 5A

9. API Well No.

30-045-34653

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 825' FSL &amp; 1575' FEL, Section 7, T27N, R8W, NMPM

10. Field and Pool  
Basin Dakota/Blanco MV11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Completion Sundry

RCVD JAN 23 '09

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

7/2/08 MIRU Key 30. RU Basin W/L. RIH w/3.75" gauge ring to PBTD @ 7450'. POOH, LD tool. 7/3/08 MIRU W/L. RIH w/ GR/CCL/CBL. Start logs @ 7468', log CBL from 7468' - 2600'. TOC @ 3000'. Continue GR/CCL to surface. 7" intermediate @ 4716'. POOH, LD tools. 11/24/08 NU frac valve, PT csg to 6600# 15/min - good test. RU Schlumberger to perf DK. 7458', 7456', 7454', 7439', 7435', 7431', 7422', 7420', 7418', 7401', 7395', 7389', 7383', 7376', 7374', 7372' @ 2SPF = 32 holes. 7351', 7343', 7339', 7331', 7323', 7319', 7315', 7311', 7305', 7301', 7297', 7291', 7289', 7287', 7226', 7261', 7259', 7257' @ 1 SPF = 18 holes. Total holes = 50. RU BJ Services to Frac DK (7257' - 7458'): Acidize pumped 15 bbls 15% HCL Acid, frac w/85 Q Slickfoam w/25,000# 20/40 Brady Sand. Total N2= 1,372,800 SCF. RIH set CFP @ 5570'. Perf PLO/LMF 5471', 5470', 5463', 5429', 5420', 5409', 5407', 5260', 5254', 5248', 5238', 5230', 5225', 5215', 5211', 5202', 5194', 5183', 5173', 5164', 5078', 5070', 5065', 5059', 5025', 5022', 5018', 4951', 4940', 4934' @ 1SPF = 30 total holes. 11/25/08 Perf PLO/LMF (4934' - 5481') Start 15% HCL Acid, frac w/125,475 gal 60Q N2 Slickfoam w/130,000# 20/40 Arizona Sand. Total N2= 1,472.00 SCF. RD frac crew. Flow Back well. 11/26-30/08 Flow back well. 12/1/08 RIHw/CBP & set @ 4830': did WJ & BOP work. 12/16/08 PT BOP-DK. D/O CBP @ 4830'. 12/19/08 D/O CRP @ 5570': circ hole to C/O. Test MV. Flowed back naturally to C/O to PBTD @ 7490'. SD Operations from 12/24/08 - 1/3/09 (holidays). RIH & C/O to PBTD. 1/9/09 RIH w/238 jts 4.7# J-55 EUE tbg & set @ 7398' w/FN @ 7396'. ND BOP NU WH. 1/9/09 RD & released rig.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 1/12/09**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date JAN 21 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully in any document or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FARMINGTON FIELD OFFICE**

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