

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34792
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LArcher
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **L** : **2397'** feet from the **South** line and **777'** feet from the **West** line
Section **7** Township **31N** Range **10W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5893' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/08/2009 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8 3/4" bit, tagged cmt @ 180', D/O cmt and drilled ahead to 2963', circ hole. RIH w/ 71 jnts of 7" 20# J-55 ST&C set @ 2963'. RU CMT 01/11/2009. Preflushed w/ 10bbl Mud Clean, 10 bbl FW. Pumped Scavenger 20sx(60cf-11bbl) Prem Lite w/ 3% CaCl, 8% Bent, 4% FL-52A, 5 pps LCM-1, 25 pps Cello Flakes, 4% SMS Lead 340sx(724cf-129bbl) Prem Lite w/ 3% CaCl, 8% Bent, 4% FL-52A, 5 pps LCM-1, 25 pps Cello Flake, 4% SMS. Tail 90sx(124cf-22bbl) Type III w/ 3% CaCl, 8% Bent, 4% FL-52A, 5 pps LCM-1, 25 pps Cello Flakes, 4% SMS. Dropped Plug & Displaced w/ 118 bbl FW. No cmt to surface. Plug down @ 1343hrs on 1/11/2009. 1/12/2009 - Permission to squeeze was given by Charlie @ OCD on 01/12/2009. Perf 7" csg @ 1200' (4x 1/2" holes) cmt 7" csg thru squeeze holes @ 1200'. Pumped Lead 170sx (362cf-64bbl) Premium Lite cmt w/4% SMS, 3% CaCl₂, 5 pps LCM-1, 8% Bent, 4%, FL-52A, 25 pps Cello Flakes. Tail 75sx (104cf-18bbl) Type III cmt w/2% Calcium Chloride, 8% Bent, 25 pps Cello Flakes, 4% FL-52, 5 pps Kilite, M/C, 4% Sodium Silicate. Drop plug & displaced w/46bbls FW. 36bbls cmt to surface. WOC.

01/13/2009 PT csg 1500#/30min. MU 6 1/4" bit, D/O cmt and drilled ahead to 7236' TD. TD reached on 01/15/2009, circ hole. RIH w/ 168 jnts of 4 1/2" 10.5# J-55 ST&C set @ 7233'. RU CMT 01/16/2009. Pumped Preflush w/ 10 bbl Chem Wash, 2 bbl FW. Pumped Scavenger 9sx(28cf-5bbl) Prem Lite w/6.25 pps LCM-1, 3% CD -32, 1% FL-52A, 25 pps Cello Flake. Tail 340sx (673cf-119bbl) Prem Lite w/ 6.25 pps LCM-1, 3% CD -32, 1% FL-52A, 25 pps Cello Flake. Dropped plug and displaced w/ 105 bbl H₂O & 10 bbls Sugar water. Bump Plug @ 0705hrs on 01/16/2009. (5bbls cmt to surface.) ND BOP. RD, released @ 0105hrs on 01/16/2009.

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date:

Rig Released Date:

1/16/2009

RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 01/22/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 23 2009

Conditions of Approval (if any):

8/23