Office	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Avc., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-34885
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE FEE
District IV 1220 S. St. Francis Dr , Santa Fe, NM	Santa 1 C, 14141 67505	6. State Oil & Gas Lease No. NM-82815
87505		INIVI-82813
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Lewis Park
	Gas Well 🛛 Other	8. Well Number
		1M
2. Name of Operator Burlington Resources Oil & Gas, L	D	9. OGRID Number 14538
3. Address of Operator	r	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8°	7499-4289	Basin DK / Blanco MV
	1777 1207	Basin BK / Blanco W V
4. Well Location	-1	
Unit Letter <u>G</u> : 2445		
Section 13	Township 31N Range 8W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
	6834' GR	
40 61 1 .		
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	——————————————————————————————————————
DOWNHOLE COMMINGLE	MOETH LE COM E GASING/CEME	141 30B
DOMINIOLE COMMINICALE 27		
OTHER:	□ OTHER:	
13. Describe proposed or compl	leted operations. (Clearly state all pertinent details, a	
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