

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO
SF-080511

6. IF INDIAN ALLIOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
JAN 14 2003

8 FARM OR LEASE NAME, WELL NO
Bureau of Land Management

9. API WELL NO: **30-039-30380**

10 FIELD AND POOL, OR WILDCAT
Basin DK/Blanco MV/Basin Mancos

11 SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 31, T27N, R7W, NMPM

**RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 3**

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

3. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: **Unit M (SWSW) 690' FSL & 1135' FWL**

At top prod. interval reported below: **Same as above**

At total depth: **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH: **Rio Arriba**
13. STATE: **New Mexico**

15 DATE SPUDDED: **11/29/07**
16. DATE T.D REACHED: **12/4/08**
17 DATE COMPL (Ready to prod.): **12/18/08**
18. ELEVATIONS (DF, RKB, RT, BR, ETC.): **GL 5987' KB 6013'**
19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **6680'**
21 PLUG. BACK T D, MD & TVD: **6665'**
22 IF MULTIPLE COMPL. HOW MANY*: **2 3**
23. INTERVALS DRILLED BY: **yes**
ROTARY TOOLS: **yes**
CABLE TOOLS:

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin DK 6536' - 6655'
25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **GR/CCL**
27 WAS WELL CORED: **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	376'	13 1/2"	surface; 442 sx (567 cf -10 bbls)	20 bbls
4 1/2" J-55	10.5#	6675'	7 7/8"	TOC surface'; 1269 sx (1826 cf- 325 bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	6581'	

31 PERFORATION RECORD (Interval, size and number)

**@2SPF .34 diam
6609' - 6655' = 18 holes
@1SPF
6536' -6592' = 12 holes**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6536' - 6655'	Acidize w/10 bbls 15% HCL Acid, frac w/95634 gal
	Slickwater w/35,285# 20/40 TLC Sand. Pumped 110 bbls
	fluid flush

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST: 1/9/09	HOURS TESTED: 1	CHOKE SIZE: 1/2"
PROD'N FOR TEST PERIOD: 1300 mscf/d	OIL--BBL: 36 bwpd	GAS--MCF: 54.17 mscf
WATER--BBL: 1.5 bw	GAS-OIL RATIO	OIL GRAVITY-API (CORR)
FLOW. TUBING PRESS.:	CASING PRESSURE: 691#	CALCULATED 24-HOUR RATE: 1300 mscf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. W/O facilities to be set before first production.

35 LIST OF ATTACHMENTS
This well is Basin Dk/Blanco MV/Basin Mancos commingle as per DHC order 4104

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Macey M. Mendon TITLE: **Staff Regulatory Technician** DATE: **1/14/09**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
B 1/23

ACCEPTED FOR RECORD
JAN 21 2009
FARMINGTON FIELD OFFICE

Ojo Alamo	1378'	1443'	White, cr-gr ss.	Ojo Alamo	1378'
Kirtland	1443'	1902'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1443'
Fruitland	1902'	2104'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1902'
Pictured Cliffs	2104'	2272'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2104'
Lewis	2272'	2583'	Shale w/siltstone stringers	Lewis	2272'
Huerfanito Bentonite	2583'	3008'	White, waxy chalky bentonite	Huerfanito Bent	2583'
Chacra	3008'	3748'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3008'
Mesa Verde	3748'	3782'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3748'
Menefee	3782'	4410'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3782'
Point Lookout	4410'	4770'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4410'
Mancos	4770'	5546'	Dark gry carb sh.	Mancos	4770'
Gallup	5546'	6369'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5546'
Greenhorn	6369'	6426'	Highly calc gry sh w/thin lmst.	Greenhorn	6369'
Graneros	6426'	6484'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6426'
Dakota	6484'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6484'