

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-080594

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **JAIN 20 2003**
Canyon Largo Unit Com

8. FARM OR LEASE NAME, WELL NO.
Bureau of Land Management
Canyon Largo Unit, Com 318 Field Office

9. API WELL NO

30-039-30434

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13 T24N R6W, NMPM

RCVD JAN 29 '09

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit N (SESW) 1040' FSL, 1700' FWL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15. DATE SPURRED

8/18/08

16 DATE T.D REACHED

11/18/08

17. DATE COMPL. (Ready to prod.)

1/15/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6477' KB 6493'

19 ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6615'

21. PLUG, BACK T.D., MD & TVD

6583'

22. IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6372' - 6560'

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	378'	12 1/4"	surface; 260 sx (312 cf- 56 bbls)	21 bbls
4 1/2"	11.6# L-80	6609'	7 7/8"	TOC Surface 882sx(2227 cf- 396 bbls)	65 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	6453'	

31 PERFORATION RECORD (Interval, size and number)

@1SPF
6372' - 6464' = 17 holes
@2SPF
6484' - 6560' = 38 holes

total holes = 55

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6372' - 6560'
Acidize w/10 bbls 15% HCL Acid, frac w/88,400 gals
60Q Foam w/40,400# 20/40 AZ Sand. Total N2=1,482,000
SCF

33 PRODUCTION

DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
1/15/09	1	1/2"	→	.21 bo	55 mcf	1.17 bw	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	OIL GRAVITY-API (CORR.)
1487#	1485#	→	5 bopd	1320 mcf/d	28 bwpd

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Stacy J. Medar* TITLE **Staff Regulatory Technician** DATE **1/20/09**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 22 2009

FARMINGTON FIELD OFFICE

MMOCD 60 1/23

Ojo Alamo	1659'	1748'	White, cr-gr ss.	Ojo Alamo	1659'
Kirtland	1748'	1968'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1748'
Fruitland	1968'	2137'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1968'
Pictured Cliffs	2137'	2252'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2137'
Lewis	2252'	2438'	Shale w/siltstone stringers	Lewis	2252'
Huerfanito Bentonite	2438'	2908'	White, waxy chalky bentonite	Huerfanito Bent.	2438'
Chacra	2908'	3597'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	2908'
Mesa Verde	3597'	3673'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3597'
Menefee	3673'	4270'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3673'
Point Lookout	4270'	4660'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4270'
Mancos	4660'	5365'	Dark gry carb sh.	Mancos	4660'
Gallup	5365'	6274'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5365'
Greenhorn	6274'	6341'	Highly calc gry sh w/thin lmst.	Greenhorn	6274'
Graneros	6341'	6372'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6341'
Dakota	6372'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6372'