

Submit 3 Copies To Appropriate District Office:
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10071
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EPNG Com B LS
8. Well Number 3
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 3092 Houston, Tx 77253-3092	
4. Well Location Unit Letter K : 1650 feet from the South line and 1650 feet from the West line Section 32 Township 31 N Range 10W San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Bradenhead Repair** ☒ OTHER: Rig Down Date ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please reference NMOCD letter dated Oct. 7, 2008.

Attached is a bradenhead repair procedure submitted for your approval. Previous BH test indicated a bradenhead PSI of 140.

RCVD JAN 26 '09
OIL CONS. DIV.
DIST. 3

Please see attached current wellbore schematic.*
Top of cement @2785' was determined Aug. 1, 1953 by an unknown method.

Per e-mail from Anne Hansford to Kelly Roberts on 1/14/09 the above mentioned well will be in compliance by March 15, 2009.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 01/22/2009

Type or print name Cherry Hlava E-mail address: _____ PHONE: 281-366-4081

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Kelly G. Roberts TITLE _____ DATE JAN 26 2009

* Conditions of Approval (if any): NOTIFY NMOCD 24 HOURS PRIOR TO BEGINNING WORK.

SJ Basin Bradenhead Repair Procedure

30-045-10071

Well Name:	EPNG COM BLS 3 –MV		
Date:	January 19, 2009		
Location:	T31N-R10W-Sec32		
County:	San Juan		
State:	New Mexico	Engr:	Anne Fickinger
Horizon:	MV	ph	281-366-8619
CO2 :	%	Cell :	505-486-9249
H2S:	0 ppm		

Objective: Bradenhead repair. BH=160 psi; SICP=160 psi, SITP=160.

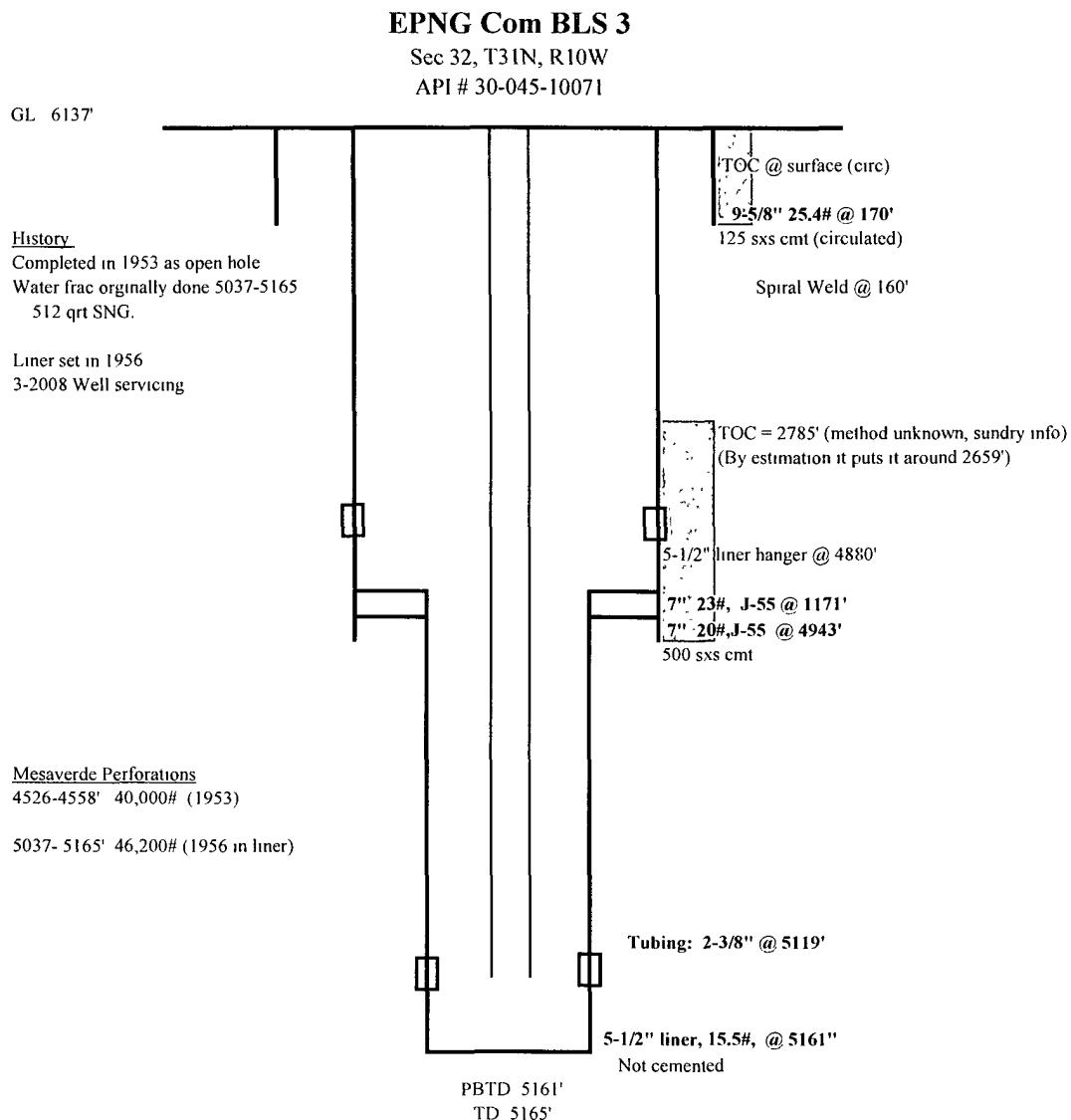
1. Pull completion.
2. Set RBP and run CBL/USIT
3. Perform necessary remedial
4. Re-land tubing
5. Return well to production with plunger.

Procedure:

1. Pull tubing hanger and shut pipe rams and install stripping rubber. Tag for fill.
2. TOH with 2-3/8" production tubing currently set at **5119'** using approved "Under Balance Well Control Tripping Procedure".
3. Pick up and TIH with tubing, bit, and scraper for 7" casing to **4526'** (top perf).
4. RIH with 7" RBP and PKR. Set RBP at **4476' (50' above top perf)** and load well with 2% KCL TOH with 1 joint of tubing and set PKR and pressure test RBP to 1500 psi.
5. Isolate leak with packer as come out of hole if leak is present. Spot sand on RBP
6. Run CBL/USIT survey in 7" casing. Evaluate log to determine TOC. Now with TOC of 7" and (if present) location of hole, **CALL ENGINEER BEFORE ANY PROGRESSING** onto next step. **NMOCD APPROVALS WILL BE REQUIRED to move onto next step.**
7. Reference "Under Balanced Well Control Tripping Procedure".
8. TIH with 2-3/8" tubing. Reference "Under Balanced Well Control Tripping Procedure".
9. Land 2-3/8" production tubing at +/- **5119'**. Lock down hanger.

10. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to surface or above the hanger. Check all casing string for pressure. The operations of removal of BOP and installation of wellhead will be performed under a dispensation for one (1) barrier on the backside.

11. Test well for air. Return well to production.



NOTES:

Ojo Alamo	1810'
Kirtland	1882'
Fruitland	2535'
PC	2860'
Cliffhouse	4518'
Menefee	4659'
PTLO	5062'

updated 11/30/06 AF