

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	Inspection Contractor NAVAJO NATION EPA- UNDERGROUND INJECTION CONTROL PO BOX 1999 SHIPROCK, NM 87420-1999	Firm To Be Inspected Hart O&G P.O. Box 385 Pongely, CO 81648
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Date <u>9/30/08</u>	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seg.).
Hour <u>9:06 AM</u>	

Reason For Inspection *The following injection wells @ Hart O&G*

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Horseshoe Gallup Unit were MIT'd: (9/30/08)

30-045-11048 #132, NW SW Sec 3, T31N-R17W, San Juan Co., NM

30-045-11023 #143, SW SE Sec 3, T31N-R17W, San Juan Co., NM

30-045-10986 #136, NE NE Sec 10, T31N-R17W, San Juan Co., NM

30-045-10956 #117 SW NE Sec 10, T31N-R17W, San Juan Co., NM

All passed MIT.

2008 JAN 28 1030
 GE COMS. DIV.
 DIST. 7

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative <i>Leo Hansen</i>	Date <u>9/30/08</u>	Inspector <i>[Signature]</i> 9/30/08
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9/23/09

ANNULAR PRESSURE TEST

30-045-10956

(Mechanical Integrity Test)

Operator Hunt O & G Date of Test 9/30/09

Well Name #117 HGU EPA Permit No. _____

Location SW NE Sec 10 T31N R17E Tribal Lease No. 14-20-103-2034

State and County San Juan Co, Nm

Continuous Recorder? YES NO Pressure Gauge? YES NO

Bradenhead Opened? YES NO Fluid Flow? YES NO

No Bradenhead

Casing

TIME

ANNULUS PRESSURE, psi

TUBING PRESSURE, psi

<u>TIME</u>	<u>ANNULUS PRESSURE, psi</u>	<u>TUBING PRESSURE, psi</u>
<u>1:48 PM</u>	<u>780</u>	<u>N/A</u>
<u>1:53 PM</u>	<u>780</u>	
<u>1:58 PM</u>	<u>780</u>	
<u>2:03 PM</u>	<u>780</u>	
<u>2:08 PM</u>	<u>780</u>	
<u>2:13 PM</u>	<u>780</u>	
<u>2:18 PM</u>	<u>780</u>	

MAX. INJECTION PRESSURE: 700 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 39 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

*No tubing. Injecting thru 4" casing.
Tested casing only.
Swedge @ wellhead badly rusted.*

RCUD JAN 23 09
OIL CONS. DIV.
DIST. 2

Jim Hagan
COMPANY REPRESENTATIVE: (Print and Sign)

9/30/09
DATE

Wm E. Freeman
INSPECTOR: (Print and Sign)

9/30/09
DATE