

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008									
		1. WELL API NO. 30-045-25352		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STATE GAS COM BA 6. Well Number RCVD JAN 20 '09 #1E OIL CONG DIV.											
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3															
8. Name of Operator XTO ENERGY INC.				9. OGRID Number 5380											
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat BLANCO MESAVERDE											
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line								
Surface	E	16	31-N	12-W		1690'	NORTH								
BH.	SAME														
13. Date Spudded 07/31/1982	14. Date T.D. Reached 08/22/1982	15. Date Rig Released COMPLETION 01/16/09		16. Date Completed (Ready to Produce) 01/15/2009		17. Elevations (DF & RKB, RT, GR, etc.) 6170' GL									
18. Total Measured Depth of Well 7353'		19. Plug Back Measured Depth 7306'		20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run GR/OCL, GR/CBL/OCL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 4706' - 5197' BLANCO MESAVERDE															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED									
8-5/8"	24#	318'	12-1/4"	310 SX		-									
5-1/2"	15.5#	7353'	7-7/8"	2440 SX											
24. LINER RECORD				25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-3/8"	7198'	01/15/2009								
26. Perforation record (interval, size, and number) 4930' - 5197' (0.34" DIAM, 31 TTL HOLES) 01/07/2009 4706' - 4794' (0.34" DIAM, 14 TTL HOLES) 01/08/2009				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4930' - 5197'</td> <td>01/08/09 A. w/1,500 gals 15% HCl</td> </tr> <tr> <td></td> <td>acid. Frac'd w/48,698 gals 12#</td> </tr> <tr> <td></td> <td>Delta 140 & 118,483 gals...cont'd</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4930' - 5197'	01/08/09 A. w/1,500 gals 15% HCl		acid. Frac'd w/48,698 gals 12#		Delta 140 & 118,483 gals...cont'd
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28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod or Shut-in) SHUT-IN									
Date of Test 01/09/2009	Hours Tested 3 HRS	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 111	Water - Bbl. 2	Gas - Oil Ratio								
Flow Tubing Press. 0	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 886	Water - Bbl. 16	Oil Gravity - API -(Corr)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD						30. Test Witnessed By									
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u><i>Deena Johnson</i></u> Printed Name DOLENA JOHNSON Title REGULATORY COMP TECH Date 01/20/2009 E-mail address dee.johnson@xtoenergy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2214'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2638'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4093'	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6230'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota 7098'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
cont'd	from	front	60Q N2 carrying 100,006# 20/40 BASF sand.				
	4706' -	4794'	A. w/ 1,000 gals 15% HCl acid Frac'd w/24,278 gals 12# Delta 140 & 59,299 gals 60Q N2 carrying 50,120# 20/40 BASF sand.				