Submit 3 Copies To Appropriate District  Office  State of New Mexico  Office  Financy Minerals and Natural Recognitions				Form C-103 Revised June 10, 2003  WELL API NO. 30-045-33931  5. Indicate Type of Lease STATE FEE   6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:				7. Lease Name or Unit Agreement Name Thomas  8. Well Number #100		
Oil Well Gas Well Other  2. Name of Operator THOMPSON ENGINEERING AND PRODUCTION CORP.  3. Address of Operator c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402				9. OGRID Number 037581 10. Pool name or Wildcat Basin Fruitland Coal & Fulcher Kutz PC		
4. Well Location  South  Unit Letter L : 1980' feet from the North line and 985' feet from the West line  29  Section 30 Township 30N Range 11W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5376' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTÉRING CASING						
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPLETION		COMMENCE DRI CASING TEST AI CEMENT JOB	_	PLUG AND ABANDONMENT	
OTHER: Down Hole Commingle			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Thompson Engineering seeks administrative approval to down hole commingle the gas production from the Basin Fruitland Coal (71629) pool with the Fulcher Kutz Pictured Cliffs (77200) pool in the subject well. Both pools are on the list of pre-approved pools in NMOCD Rule 11363.  The produced fluids from the commingled zones are compatible and commingling will not reduce the value of the production. The Fruitland Coal will be completed from 1163' to 1432' and the Pictured Cliffs will be perforated from1443' to 1538'.  The interests in the two pools are not the same. All interest owners of this application have been notified of this application by certified mail on November 7, 2006 and no objections have been received.						
Production will be allocated between the pools based on the average ultimate reserves calculated for each pool from the existing wells in the nine adjacent sections. Based on the data attached, the average reserves calculated for a Fruitland Coal well are 835,404 MCF and 757,515 MCF for a Pictured Cliffs well. Using these averages, 52.4% of the production will allocated to the Fruitland Coal and 47.6% will be allocated to the Pictured Cliffs.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE 1 an C.	hop-	TITLE	President	<del></del>	DATE12/1/0	J6_
Type or print name Paul C. Thom (This space for State use)	pson, P.E. E-mail ad	dress: pau	@walsheng.net	Telephone No	o. (505) 327-4892	
APPPROVED BY Conditions of approval, if any:		UVIY (	ol & Gas inspect	OR, DIST. #=	DEC 01	2006
				A.D		