

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	- State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div> WELL API NO. 30-045-33931 <div style="text-align: right;">RCVD DEC 22 2006</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> OIL CONS. DIV. <div style="text-align: right;">DIST. 3</div> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name THOMAS
2. Name of Operator THOMPSON ENGINEERING & PRODUCTION CORP		8 Well No. #100
3 Address of Operator 7415 E Main St Farmington, NM 87402		9 Pool name or Wildcat BASIN FRUITLAND COAL
4. Well Location <div style="display: flex; justify-content: space-between;"> <div>Unit Letter L 1980' Feet From The <i>South</i> Line and 985' Feet From The West Line</div> <div>Section 30 Township <i>29N</i> Range 11W NMPM County San Juan</div> </div>		
10. Date Spudded 09/20/06	11. Date T D. Reached 09/24/06	12. Date Compl. (Ready to Prod) 11/15/06
13. Elevations (DF& RKB, RT, GR, etc.) 5376' GL		14. Elev. Casinghead
15. Total Depth 1651'	16. Plug Back T.D. 1634'	17. If Multiple Compl How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name FRUITLAND COAL 1393'-1432', 1163'-1305'
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GAS SPECTRUM / RADII SECTOR EVALUATION TOOL
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
7"	23#	123'KB
4 1/2"	10.5#	1655'KB
		8 3/4"
		6 1/4"
		35 sx (41 cu.ft.)
		120 sx (247 cu.ft.)
		80 sx (94.4 cu.ft.)
		NONE
		NONE
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	1594'	
26. Perforation record (interval, size, and number)		
1393-95, 1416-26, 1430-32 LOWER PERFS (34" / 42 HOLES) 3 spf		
1163-66, 1185. 1190. 1218, 1230-32, 1283-93, 1303-05 UPPER PERFS (34" / 60 HOLES) 3 spf		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1393'-1432'	298,885 SCF, 5,000 & 45,000# 40/70 Arizona & 50,000# 20/40 Brady	
	262, 339 SCF 5000 + 45,000# 40/70 ARIZONA + 50,000 20/40 BRADY	
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in)
Date of Test 11/19/06	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 50 psi	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc)		Test Witnessed By
VENTED		
30. List Attachments DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <i>Paul C. Thompson</i>	Printed Name: Paul C. Thompson, P.E.	Title: President
E-mail Address: paul@walsheng.net		Date: 12/19/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 725	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 932	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1435	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology