

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-077482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Bureau of Land Management

7. UNIT AGREEMENT NAME
Field Office

8. FARM OR LEASE NAME, WELL NO

Scott Gas Com 100S

9. API WELL NO.

30-045-34625

10. FIELD AND POOL, OR WILDCAT

Basin FC/Aztec PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 1 T30N R12W, NMPM
RCVD JAN 23 '09
OIL CONS. DIV.
DIST 3**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DILF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit J (NWSE) 1795' FSL, 1425' FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 9/19/08 16. DATE T D REACHED 10/16/08 17. DATE COMPL. (Ready to prod) 1/13/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC) * GL 5831' KB 5842'

20. TOTAL DEPTH, MD & TVD

2458'

21. PLUG, BACK T D, MD & TVD

2403'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2066' - 2204'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	131'	8 3/4"	Surface 34 sx (56 cf- 10 bbls)	2 bbls
4 1/2"	10.5# J-55	2443'	6 1/4"	TOC surface; 251sx (512 cf- 91 bbls)	20 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	2332'	

31. PERFORATION RECORD (Interval, size and number)

**LFC @ 2SPF
2186' - 2204' = 36 holes
UFC @ 3SPF
2066' - 2163' = 45 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**2186' - 2204' Bullhead 10 bbls 15% HCL Acid, frac w/2,000 gal 25# X-Linked Pre-Pad, 15,414 gal 25# Linear 75% N2 Foam w/19,000# 20/40 Brady Sand & 509,300 SCF N2.
2066' - 2163' Bullhead 12 bbls 12% Formic Acid frac w/2000 gal 25# X-Linked Pre-Pad, 15,766 gal 25# Linear 75% N2 foam w/45,000# 20/40 Brady Sand & 699,900 SCF N2.**

33. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

DATE FIRST PRODUCTION **SI W/O Facilities** **Pumping** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **12/23/08** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **→** OIL--BBL **→** GAS--MCF **→** WATER--BBL **→** GAS-OIL RATIO **→**

FLOW TUBING PRESS. **→** CASING PRESSURE **235#** CALCULATED 24-HOUR RATE **→** OIL--BBL **→** GAS--MCF **→** OIL GRAVITY-API (CORR) **→** **TSTM**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold Will report gas allocation w/first delivery

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Fruitland Coal/Aztec PC well being DHC per order # 2945 AZ.

36. I hereby certify that the foregoing and other information is complete and correct as determined from all available records

SIGNED **Mary J. Morice** TITLE **Staff Regulatory Technician**

DATE **1/20/09**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8/13

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Ojo Alamo	910'	938'	White, cr-gr ss.	Ojo Alamo	910'
Kirtland	938'	1755'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	938'
Fruitland	1755'	2224'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1755'
Pictured Cliffs	2224'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2224'

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JAN 20 2009

Bureau of Land Management

7. UNIT AGREEMENT NAME
Farmington Field Office

8. FARM OR LEASE NAME, WELL NO

Scott Gas Com 100S

9. API WELL NO

30-045-34625

10. FIELD AND POOL, OR WILDCAT

Basin FC/Aztec PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1 T30N R12W, NMPM
RCVD JAN 23 '09
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 1795' FSL, 1425' FEL

At top prod. interval reported below Same as above

At total depth Same as above

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DATE ISSUED

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San Juan

13. STATE

New Mexico

15. DATE SPUNDED

9/19/08

16. DATE T.D. REACHED

10/16/08

17. DATE COMPL. (Ready to prod.)

1/13/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5831' KB 5842'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2458'

21. PLUG. BACK T.D., MD & TVD

2403'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Aztec Pictured Cliffs 2240' - 2254'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	131'	8 3/4"	Surface 34 sx (56 cf- 10 bbls)	2 bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	2332'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@3SPF



2240' - 2254' = 42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2240' - 2254'

Bullhead 15 bbls 15% HCL Acid, frac w/14,910 gal 20#
Linear 70% N@ Foam w/100,000# 20/40 Brady Sand &
518,300 SCF N2.

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Pumping				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
12/22/08	1	3/4"			6.04 mscf	2 bw	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER	OIL GRAVITY-API (CORR)	
	235#			145 mscf/d	48 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Fruitland Coal/Aztec PC well being DHC per order # 2945 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Staff Regulatory Technician

TITLE

Staff Regulatory Technician

DATE

1/20/09

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ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Sr-

B/23

Ojo Alamo 910' 938'
Kirtland 938' 1755'
Fruitland 1755' 2224'

Pictured Cliffs 2224'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo 910'
Kirtland 938'
Fruitland 1755'

Pic.Cliffs 2224'