Office	State of New Me	XICO	Form C-103
District I	Energy, Minerals and Natu	ral Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-039-30629
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, Nivi o	1303	6. State Oil & Gas Lease No.
87505			SF-079519-A
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		OR SUCH	San Juan 28-5 Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number	
		103N	
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas, LP			14538
3. Address of Operator P.O. Boy 4380, Franciscope, NM 87400, 4380		10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde/Basin Dakota	
4. Well Location			
Unit Letter <u>H</u> : <u>1785'</u>	feet from the North	line and 11	80' feet from the East line
Section 23	Township 28N	Range 5W	NMPM Rio Arriba County
11	. Elevation (Show whether DR,		
		GR	
12. Check Appr	opriate Box to Indicate N	ature of Notice	Report or Other Data
12. Onton rippi	opitate Box to majoute it	atare or rectice,	Report of Other Butu
NOTICE OF INTER	NTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PL	UG AND ABANDON 🔲	REMEDIAL WOR	
TEMPORARILY ABANDON CH	IANGE PLANS	COMMENCE DRI	ILLING OPNS. P AND A
PULL OR ALTER CASING MI	JLTIPLE COMPL	CASING/CEMEN	_
DOWNHOLE COMMINGLE	_		_
OTHER:		OTHER:	
13. Describe proposed or completed		pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or completed of starting any proposed work).		pertinent details, an	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or completed		pertinent details, an	
13. Describe proposed or completed of starting any proposed work). or recompletion.	SEE RULE 1103. For Multip	poertinent details, and le Completions: At	tach wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul	SEE RULE 1103. For Multip	bertinent details, and le Completions: At erde (pool 72319) a	and the Basin Dakota (pool 71599). The
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according	SEE RULE 1103. For Multipoject well in the Blanco Mesav to Oil Conservation Division	bertinent details, and le Completions: At erde (pool 72319) at Order Number 113	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Con	SEE RULE 1103. For Multipoject well in the Blanco Mesav to Oil Conservation Division	bertinent details, and le Completions: At erde (pool 72319) at Order Number 113	and the Basin Dakota (pool 71599). The
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according	SEE RULE 1103. For Multipoject well in the Blanco Mesav to Oil Conservation Division	bertinent details, and le Completions: At erde (pool 72319) at Order Number 113	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Con	SEE RULE 1103. For Multipoject well in the Blanco Mesav to Oil Conservation Division	bertinent details, and le Completions: At erde (pool 72319) at Order Number 113	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application.	SEE RULE 1103. For Multip oject well in the Blanco Mesav g to Oil Conservation Division mmingling will not reduce the	bertinent details, and le Completions: At erde (pool 72319) at Order Number 113	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Con	SEE RULE 1103. For Multip oject well in the Blanco Mesav g to Oil Conservation Division mmingling will not reduce the	bertinent details, and le Completions: At erde (pool 72319) at Order Number 113	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 OIL CONS. DIV.
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application.	SEE RULE 1103. For Multipoper well in the Blanco Mesave to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873'	bertinent details, and le Completions: At le Completions: At lerde (pool 72319) at Order Number 113 value of the produc	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sulproduction will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' –	SEE RULE 1103. For Multipoper well in the Blanco Mesave to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873'	bertinent details, and le Completions: At le Completions: At lerde (pool 72319) at Order Number 113 value of the produc	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 OIL CONS. DIV.
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sulproduction will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' –	SEE RULE 1103. For Multipoper well in the Blanco Mesave to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873'	pertinent details, and le Completions: At le Comple	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCUD JAN 26 '09 DIL CONS. DIV.
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov	SEE RULE 1103. For Multipoper of the Blanco Mesave to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873' where were not required to be re-	pertinent details, and le Completions: At le Completions: At lerde (pool 72319) a Order Number 113 value of the production of the producti	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 OIL CONS. DIV.
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sulproduction will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' –	SEE RULE 1103. For Multipoper well in the Blanco Mesave to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873'	pertinent details, and le Completions: At le Completions: At lerde (pool 72319) a Order Number 113 value of the production of the producti	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCUD JAN 26 '09 DIL CONS. DIV.
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov	SEE RULE 1103. For Multipoper of the Blanco Mesave to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873' where were not required to be re-	pertinent details, and le Completions: At le Completions: At lerde (pool 72319) a Order Number 113 value of the production of the producti	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCUD JAN 26 '09 DIL CONS. DIV.
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov	oject well in the Blanco Mesaves to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873' overs were not required to be recovered by the Rig Release Da	pertinent details, and le Completions: At le Completions: At lerde (pool 72319) at Order Number 113 value of the productive.	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 DIL CONS. DIV. DIST. 3
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov	oject well in the Blanco Mesaves to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873' overs were not required to be recovered by the Rig Release Da	pertinent details, and le Completions: At le Completions: At lerde (pool 72319) at Order Number 113 value of the productive.	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 DIL CONS. DIV. DIST. 3
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov	oject well in the Blanco Mesaves to Oil Conservation Division mmingling will not reduce the 7136'; DK – 8550' - 8873' overs were not required to be recovered by the Rig Release Da	pertinent details, and le Completions: At le Completions: At lerde (pool 72319) at Order Number 113 value of the productive.	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 DIL CONS. DIV. DIST. 3
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov Spud Date:	oject well in the Blanco Mesav to Oil Conservation Division mmingling will not reduce the T136'; DK – 8550' - 8873' where were not required to be release Date is true and complete to the beauty.	pertinent details, and le Completions: At le Completions: At lerde (pool 72319) a Order Number 113 value of the productive:	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 OIL CONS. DIV. DIST. 3 e and belief.
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov	oject well in the Blanco Mesav to Oil Conservation Division mmingling will not reduce the T136'; DK – 8550' - 8873' where were not required to be release Date is true and complete to the beauty.	pertinent details, and le Completions: At le Completions: At lerde (pool 72319) at Order Number 113 value of the productive.	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 DIL CONS. DIV. DIST. 3
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov Spud Date:	pject well in the Blanco Mesav to Oil Conservation Division mmingling will not reduce the T136'; DK – 8550' - 8873' where were not required to be related to the beautiful and complete to	pertinent details, and le Completions: At le Comple	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 OIL CONS. DIV. DIST. 3 DATE 1-23-09
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov Spud Date: I hereby certify that the information above SIGNATURE	pject well in the Blanco Mesav to Oil Conservation Division mmingling will not reduce the T136'; DK – 8550' - 8873' where were not required to be related to the best of the series of t	pertinent details, and le Completions: At le Comple	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 OIL CONS. DIV. DIST. 3 C 3046AZ e and belief. DATE 1-23-09 hillips.com PHONE: 505-599-4036
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov Spud Date:	pject well in the Blanco Mesav to Oil Conservation Division mmingling will not reduce the T136'; DK – 8550' - 8873' where were not required to be related to the best of the series of t	pertinent details, and le Completions: At le Comple	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 DIL COMS. DIV. DIST. 3 C 3046AZ e and belief. DATE 1-23-09 chillips.com PHONE: 505-599-4036 s Inspector,
13. Describe proposed or completed of starting any proposed work). or recompletion. It is intended to drill and complete the sul production will be commingled according provided after the well is completed. Connotified in writing of this application. Proposed perforations are: MV – 6186' – In reference to Order R-10695 interest ov Spud Date: I hereby certify that the information above SIGNATURE	pject well in the Blanco Mesav to Oil Conservation Division mmingling will not reduce the T136'; DK – 8550' - 8873' where were not required to be related to the best of the series of t	pertinent details, and le Completions: At le Comple	and the Basin Dakota (pool 71599). The 63. Allocation and methodology will be tion. Bureau of Land Management has been RCVD JAN 26 '09 DIL COMS. DIV. DIST. 3 C 3046AZ e and belief. DATE 1-23-09 chillips.com PHONE: 505-599-4036 s Inspector,