## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Ahandoned well Use Form 3160-3 (APD) for such proposals.

FORM, ARPROVED VED
OMB No 1004-0135
Expires July 312010 2000

RCVD JAN 23'09

OIL CONS. DIV.

DIST. 3

Lease Serial No.
Burnau of Land Management
14-20-693-779 fold Office 5

If Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE –	7 If Unit or CA/Agreement, Name and/or No	
I Type of Well  Gas Well  Gas Well	Other	Well Name and No.     Eskeenalwood Gas Com B 1
2. Name of Operator  BP America Production Company Attn:	9. API Well No. <b>30-045-23306</b>	
3a. Address P.O. Box 3092 Houston, TX 77253	3b Phone No. (include area code) 281-366-4081	10. Field and Pool, or Exploratory Area Otero Chacra
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FNL & 990 FEL Sec 25 T 28N R9W		11. County or Parish, State San Juan, New Mexico
12. CHECK APPRO	PRIATE BOX(ES) TO INDICATE NATURE OR N	OTICE, REPORT, OR OTHER DATA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISS	SION	TYPE OF ACTION					
Notice of Intent		Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water shut-Off Well Integrity		
Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Water Disposal	Other Dakota Decline		
Final Abandonment	Notice	Convert to Injection	Plug Back				

12/12/08 13:30 RU Aztec 840. Lay 2" & 3" lines to BD tank.

12/15/08 NDWH & NU MC & BOP. Press test BOP 1500# high; 250# low; chart Okay.

12/16/08 SI press 250#; RLSD slowly.

12/17/08 TIH; set 4 1/2" CIBP @5000'; load hole w/L-64 laden wtr & press test to 1000#; Held O.K.

12/18/08 RU Schlumberger: run RST 5000' to Surf; Run CBL 5000' to Surface.

12/19/08 TIH set RBP @3800'

12/22/08 TIH w/3.125" gun & perf Chacra 3042' - 3082' @2 JSPF & 3160' - 3190' @3 JSPF. 12/23/08 Pres Test lines to 4500# good. TIH w/4.5" tension PKR. Release PKR. TOH.

1/5/09 TIH set 4 1/2" PKR @3192'. Spot 4 bbls 15% HCL across perfs. TOH w/PKR to 2800'. Pres up on tbg to 1700#; broke back pmp'd 12 bbls acid flushed w/wtr to bottom perf.

1/6/09 Release PKR: TIH; set PKR @3100'. Pmp 14 bbls 15% HCL into lower Chacra perfs 3160' - 3190' press up to 2200# broke back pmp'd 14 bbls of HCL. Release PKR.

1/7/09 Frac Chacra w/2000 gal 15% HCL followed by 188,513# of 16/30 sand & 152,560 gal slick wtr w/45% N2 Foam.

1/8/09 - 1/12/09 Flow well to BD tank on 1/4" Choke. Press 820# & clean out to 3690'.

1/13/09 TIH Clean out to top of RBP @3800'

1/14/09 Remove RBP @3800'.

1/15/09 Drill out Bridge Plug @5000'.

1/16/09 TIH land 2 3/8"; 4.7#; J-55 Tbg @6475'

1/19/09 Rig down move off location

DAC 2955AZ

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	hereby certify that the foregoing is true and correct Name (Printed/typed)			
	Cherry Hlava	Title Regulate	ory Analyst	
Signature Cherry Hlawa		Date 01/16/2009		
	THIS SPACE FOR FEDER	AL OR STATE O	FFICE USE	
Appr	oved by	Title	Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any d false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

Do not produce until in Compliance with Lule 19.15.5.9.

NMOCD

JAN 2 1 2009

PARLHICKON FELD OFFICE

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BL Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.