

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 1/20/2009
API No. 30-039-30306
DHC No. DHC2692AZ
Lease No. SF-079391

Well Name
San Juan 27-5 Unit

Well No.
#908

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	8	T027N	R005W	1852' FSL & 984' FWL	Rio Arriba County, New Mexico
BH- K	8	T027N	R005W	2501' FSL & 1587' FWL	

Completion Date 11/4/2008	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1177 MCFD	61%		61%
DAKOTA	763 MCFD	39%		39%
	1940			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 '09
OIL CONS. DIV.
DIST 3

APPROVED BY	DATE	TITLE	PHONE
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