

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☒

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/20/2009

API No. 30-039-30348

DHC No. DHC2706AZ

Lease No. SF-079391

Well Name

San Juan 27-5 Unit

Well No.

#912

Unit Letter

Surf- J

BH- I

Section

8

8

Township

T027N

T027N

Range

R005W

R005W

Footage

1635' FSL & 1733' FEL

2709' FSL & 1194' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

9/15/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1122 MCFD

PERCENT

64%

CONDENSATE

PERCENT

64%

DAKOTA

634 MCFD

36%

36%

1756

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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1/20/09

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