

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/21/2009

API No. 30-039-30378

DHC No. DHC2787AZ

Lease No. NM-03862

Well Name

San Juan 28-4 Unit

Well No.

#27M

Unit Letter

Surf- K

BH- L

Section

19

19

Township

T028N

T028N

Range

R004W

R004W

Footage

1860' FSL & 1945' FWL

1976' FSL & 747' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

10/30/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2379 MCFD

PERCENT

69%

CONDENSATE

PERCENT

69%

DAKOTA

1070 MCFD

31%

31%

3449

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 27 09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

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