Distric Distric

District III

1625 N French Dr , Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Department

Form C-144 July 21, 2008

District II 1301 W Grand Ave , Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St. Franci, Dr. Scato Fo. NM 8750

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

District IV 1220 S St Francis Dr , Santa Fe, NM 87505			appropriate NMOCD Di	istrict Office	
20110	Pit, Closed-Loop System	n, Below-Gra	ade Tank, or		
2042 Prop	osed Alternative Method			cation	
Type of action:	X Permit of a pit, closed-loop sys	stem, below-grade	tank, or proposed alterr	native method	
-51	Closure of a pit, closed-loop sy				
	Modification to an existing per	_			
	Closure plan only submitted for below-grade tank, or proposed			oit, closed-loop system	ι,
Instructions: Please submit one of	application (Form C-144) per indiv	ridual pit, closed-l	oop system, below-grad	le tank or alternative	request '
	of this request does not relieve the operator of la lieve the operator of its responsibility to comply	•	=	-	
Operator: ConocoPhillips Company	y		OGRID#: 217817	<i>,</i>	
Address: PO Box 4289, Farmington	on, NM 87499				
Facility or well name: San Juan 32	-7 Unit 250A				
API Number:3	0-045-32977	OCD Permit Nur	nber.		
U/L or Qtr/Qtr: F(SENW) Secti	on: 16 Township: 32N	Range:	7W County: S	an Juan	
Center of Proposed Design: Latitude		Longitude: _	107.575780' W	NAD: X 1927	1983
Surface Owner: Federal	X State Private	Tribal Trust or Inc	lian Allotment		
X Lined Unlined L X String-Reinforced	Cavitation P&A iner type: Thickness 20 mi factory Other			Other x W _55' _ x I	D <u>12'</u>
Type of Operation: P&A Drying Pad Above Ground Lined Unlined Line	tion H of 19.15.17.11 NMAC Drilling a new well Workover notice of use the series with the work of the series with the series of the series with the series of the series		to activities which require	Other A R	£ ECEIV
	I of 19.15.17.11 NMAC			1 OIL	200 CONS. DIV. D
Tank Construction material Secondary containment with leak de Visible sidewalls and liner Liner Type Thickness		Other	utomatic overflow shut-off	f	(68 7 9
5 Alternative Method:			ronmental Bureau office fo		

6, • '		J				
Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insti	tution or chure	(h)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet						
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.		J				
		==				
7						
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
Signs: Subsection C of 19.15.17.11 NMAC						
		1				
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19 15.3.103 NMAC						
9						
Administrative Approvals and Exceptions:		Į				
Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance						
Please check a box if one or more of the following is requested, if not leave blank:						
		j				
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi	deration of an	proval.				
	on or up					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC						
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		ł				
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the						
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for						
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria						
does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	X No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	L.,					
		WN.				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	∐Yes	X No				
- Topographic map; Visual inspection (certification) of the proposed site						
ropographic map, visual inspection (certification) of the proposed site		_				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	X No				
application.						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		}				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	□v _{or}	По				
	Yes					
(Applied to permanent pits)	XNA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	X No				
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		لسا				
		l				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	X No				
adopted pursuant to NMSA 1978, Section 3-27-3, as amended						
- Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland.	Yes	X No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine.						
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division						
Within an unstable area.	∏Yes	XNo				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	ا ا	ا "نت				
Society; Topographic map	ĺ					
Within a 100-year floodplain	Yes	X No				
- FEMA map	⊔ '∞	٠٠٠٠				

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17 9 NMAC
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17 9
X Situng Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method. Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
one recommunity and one of a appropriate requirements of our occurrence of 17.13.17.13 (MITTLE

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S Instructions: Please identify the facility or facilities for the disposal of liquids, drilli	Steel Tanks or Haul-off Bins Only: (19 15.17.13.D NMAC) and fluids and drill cuttings. Use attachment if more than two fa	culities			
are required. Disposal Facility Name.	Disposal Facility Permit #.				
Disposal Facility Name:					
Will any of the proposed closed-loop system operations and associated active Yes (If yes, please provide the information No		rvice and oper	ations?		
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Sub Site Reclamation Plan - based upon the appropriate requirements of Sub	oriate requirements of Subsection H of 19.15.17.13 NMAC section I of 19.15.17.13 NMAC	2			
17					
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NN Instructions Each siting criteria requires a demonstration of compliance in the closure plate certain siting criteria may require administrative approval from the appropriate district officer consideration of approval Justifications and/or demonstrations of equivalency are required.	n Recommendations of acceptable source material are provided beloves or may be considered an exception which must be submitted to the				
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data of	btained from nearby wells	Yes N/A	X No		
Ground water is between 50 and 100 feet below the bottom of the buried water. NM Office of the State Engineer - iWATERS database search, USGS; Data of		Yes	XNo		
	oralised from hearby wells	∐N/A			
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data of	btained from nearby wells	X Yes N/A	∐No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark).	nficant watercourse or lakebed, sinkhole, or playa lake	Yes	X No		
- Topographic map, Visual inspection (certification) of the proposed site	in existence at the time of initial ambiguition	∏Yes	X No		
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site; Aerial photo, satellite im-	• • • • • • • • • • • • • • • • • • • •	□Yes	X No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in et - NM Office of the State Engineer - iWATERS database; Visual inspection (cer Within incorporated manicipal boundaries or within a defined municipal fresh water	xistence at the time of the initial application. tification) of the proposed site	Yes	XNo		
pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval of the property of the prop	obtained from the municipality				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual i	• •	Yes	XNo		
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining an	d Mineral Division	Yes	XNo		
Withm an unstable area Engineering measures incorporated into the design; NM Bureau of Geology &		Yes	XNo		
Topographic map Within a 100-year floodplain. - FEMA map		Yes	XNo		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Ea by a check mark in the box, that the documents are attached.	ch of the following items must bee attached to the closur	e plan. Please	indicate,		
X Siting Criteria Compliance Demonstrations - based upon the appropr	iate requirements of 19.15.17.10 NMAC				
X Proof of Surface Owner Notice - based upon the appropriate requirer	nents of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burnal Trench (if applicable) based upon	n the appropriate requirements of 19.15.17.11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a d	rying pad) - based upon the appropriate requirements of 1	9.15.17.11 NM	IAC		
X Protocols and Procedures - based upon the appropriate requirements					
Confirmation Sampling Plan (if applicable) - based upon the appropr	-				
X Waste Material Sampling Plan - based upon the appropriate requiren			is		
 \(\bar{X}\) Disposal Facility Name and Permit Number (for liquids, drilling fluid) \(\bar{X}\) Soil Cover Design - based upon the appropriate requirements of Substitution 	-	mot be achieve	ea)		
X Soil Cover Design - based upon the appropriate requirements of Sub-					
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

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Form C-144 Oil Conservation Division Page 4 of 5

Operator Application Com	4: Fination				
Operator Application Cer I hereby certify that the inform	tification: ation submitted with this application is true, accurate	urate and complete to th	e best of my k	nowledge and belief	
Name (Print)	Kelly Jeffery	Title:		ılatory Technician	
Signature:	222	Date:	1/1	6/07	
e-mail address:	ieffékr@conocophilitips.com	Telephone.		505-599-4025	
OCD Approval: Perm	ature: Brunslon (Solosure plan)	angl		Conditions (see attachmer Approval Date:	
Title: Env.	15 PEC	OCD Per	mit Number	<u> </u>	
Closure Report (required Instructions: Operators are recreport is required to be submit	within 60 days of closure completion): Subquired to obtain an approved closure plan prior ted to the division within 60 days of the completion obtained and the closure activities have been a	to implementing any clo ion of the closure activit completed.	sure activities	not complete this section of	
22					
Closure Method: Waste Excavation and	Removal On-site Closure Method ved plan, please explain.	Alternative Closur	re Method [Waste Removal (Closed-	loop systems only)
	Vaste Removal Closure For Closed-loop System the facility or facilities for where the liquids, drive		ttings were disp ty Permit Num	posed. Use attachment if me	
Yes (If yes, please den	m operations and associated activities performed nonstrate compliane to the items below) [as which will not be used for future service and o	No	not be used for	r future service and opeartior	18?
Site Reclamation (Pho Soil Backfilling and Co	to Documentation)				
Closure Report Attach the box, that the document	ment Checklist: Instructions: Each of the folists are attached.	lowing items must be at	tached to the	closure report. Please indica	ate, by a check mark in
Proof of Closure Not	tice (surface owner and division)				
=	e (required for on-site closure)				
=	closures and temporary pits)				
_ 	ing Analytical Results (if applicable)				
=	pling Analytical Results (if applicable) me and Permit Number				
Soil Backfilling and					
= '	cation Rates and Seeding Technique				
Site Reclamation (Pl	noto Documentation)				_
On-site Closure Loca	ation Latitude:	Longitude:		NAD	<u> </u>
			-		· · · · · · · · · · · · · · · · · · ·
Operator Closure Certific	ation: nation and attachments submitted with this closur	re report is ture, accura	te and complet	e to the best of my knowledg	e and helief. Lalso certify that
	into α and considering summated with this closur inpplicable closure requirements and conditions s_i	*	-	me best of my knowledge	cong. I amo comy mai
Name (Print):		Title			
Signature:		Date:			
e-mail address:		Telephone.			

Well

Water

Colum

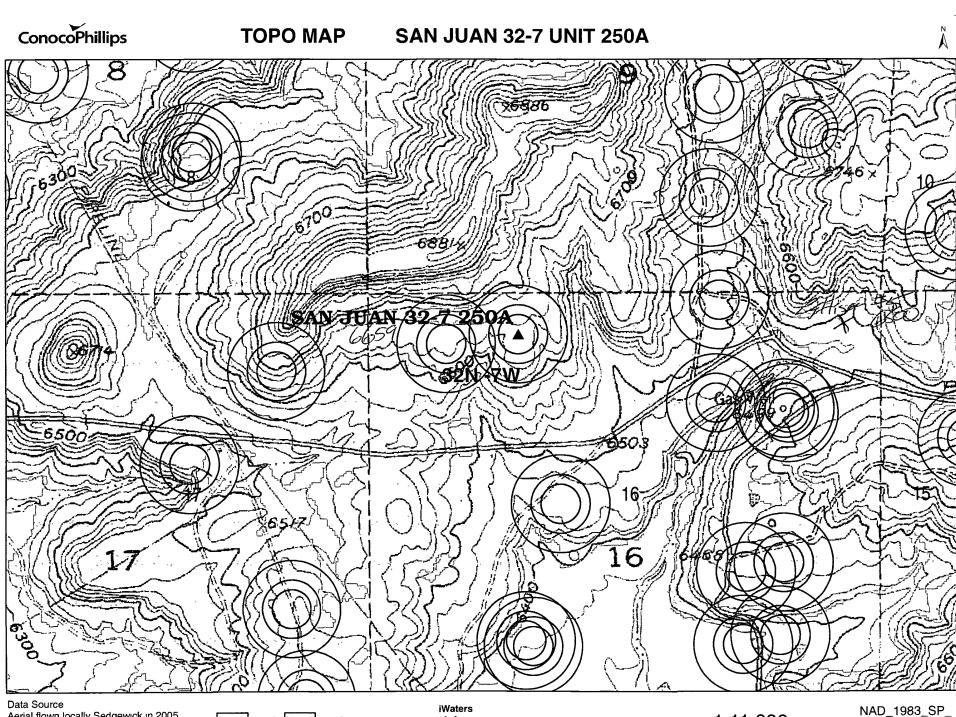
New Mexico Office of the State Engineer POD Reports and Downloads

Township: 32N Range: 07W Sections: 8,9,10,15,16,17,20,21,22
NAD27 X: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) O Non-Domestic O Domestic
ROD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu, Help
WATER COLUMN REPORT 01/16/2009
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Depth Depth Wate

Tws Rng Sec q q q Zone

No Records found, try again

POD Number



Data Source
Aerial flown locally Sedgewick in 2005.
Wetlands Data Aquired from U.S. Fish
and Wildlife Http://wetlandswms.er.usgs.gov
USGS Topo

200ft 500ft 300ft Wetlands

iWaters

SEC

QTR-QTR

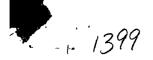
QTR-QTR-QTR

***** iWaters

iWaters COP

1:11,000 0 250 500 1,000 Feet NAD_1983_SP_ NM West_FIPS_ 3003

Aug 26, 2008



30-045-11441

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator <u>MERIDIAN</u> OIL Location: Unit NE Sec. 16 T	wp 32 Rng 7
Name of Well/Wells or Pipeline Serviced ALLISON UNIT #5	
	cps 1653w
Elevation 6500'Completion Date 9/9/83 Total Depth 360' Land T	ype* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts & types usedN/A	
If Cement or Bentonite Plugs have been placed, show depths & a	mounts used
N/A	
Depths & thickness of water zones with description of water wh	en possible:
Fresh, Clear, Salty, Sulphur, Etc. 150' SAMPLE TAKEN	
Depths gas encountered: N/A	
Type & amount of coke breeze used: 3600 lbs.	
Depths anodes placed: 340', 315', 295', 270', 250', 225', 205', 185', 1	60', 140'
Depths vent pipes placed: 360' TOECEIVEN	
Vent pipe perforations: 240' MAY31 1991	
Remarks: gb #1 OIL CON. DN	
DIST. ?	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexico	September 3,	, 19
				(Place)		(Date)	
			IG AN ALLOWABLE FO State			SW . NB	
Cor	npany or Op	erator)	(Lease	, Well No	, in		1/4,
	H , Sec	16	, T. 32-N , R. = 7	-W , NMPM.,	Blanco		Pool
(Unit)	An.		County. Date Spudded	June 28, 1954	Date Completed	July 31, 1954	
	e indicate l				, Date Complete		•••••
		x	Elevation. 657	Total Dep	5 ,840	, P.B	
			Top oil/gas pay	5,673	. Top of Prod. For	Paint Lookout	
			Casing Perforations	None			or
			Depth to Casing sho	oe of Prod. String			•••••
			Natural Prod. Test	45 MCF/D -	Gas	2.	973
			based on	bbls. Oil in	Н	rs	Mins.
			Test after acid or sh	ot		Вс	OPD
Casing Size	and Cement	•	Based on	bbls. Oil in	Н	rs	Mins.
	Feet	Sax		1,091 MCF/D			
9-5/8	160	125	•				
-1/2	5,505	100					
-/3/8 Tubing	5,81	O None	Date first oil run to	tanks or gas to Tran	nsmission system:	nut in 7/31/54	· · · · · · · · · · · · · · · · · · ·
THOTHE	9,01	U MOIR		Oil or Gas:	o Natural Gas	Co. will do so	•
			11anporter anna 8			TILD	
emarks:	Well	ahut in	awaiting pipe line	connection.	, , , , , , , , , , , , , , , , , , ,		
	***************************************					11 11 11 11 11	NOC
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			19 J		NN PURMER	OIL DIS!	
1			,,		(Company of Ope	erator)	
			COMMISSION	Ву:	Signature		
y:	Original	Signed E	Emery C. Arnold	Title		at in Farmington	
	Oll an	d Gas Insp	ector Dist. #3.	Send (C. Be	Communications re	garding well to:	
		·		NameBox 72	8 - Farmington	. New Mexico	

Data Source Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http://wetlandswms.er.usgs.gov USGS Topo

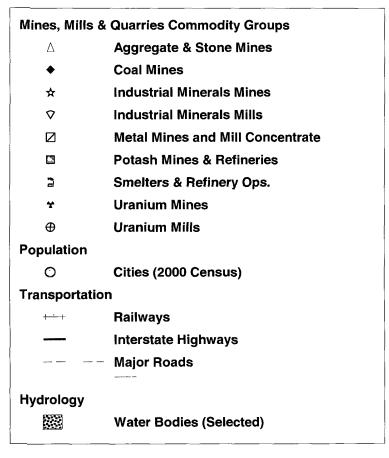
300ft City Limits

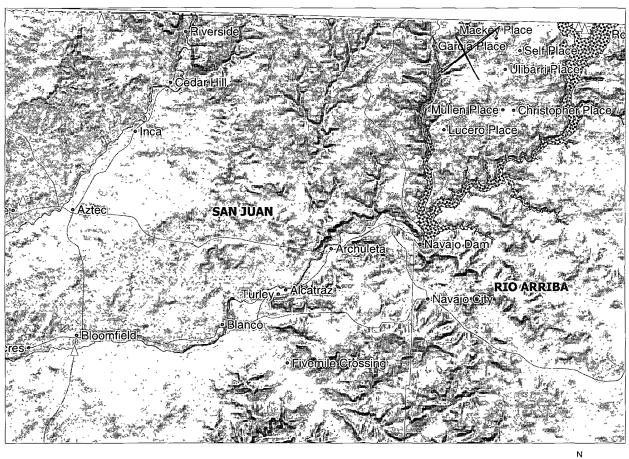
1:11,000

0 250 500 1,000 Feet NAD_1983_SP_ NM West_FIPS_ 3003

Aug 26, 2008

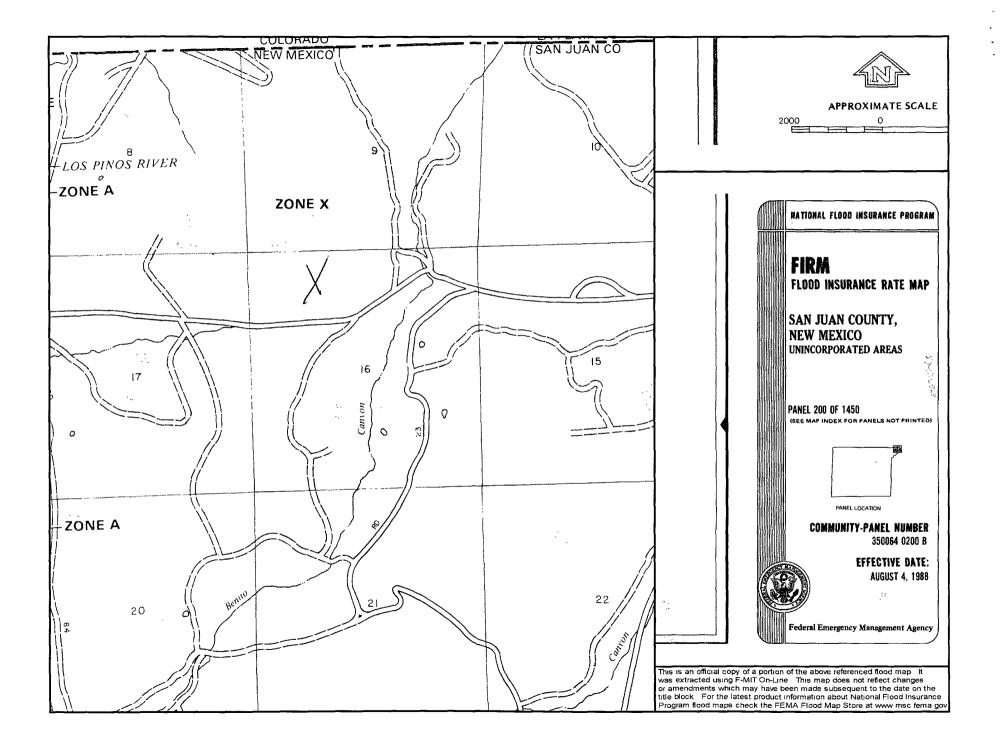
SJ 32-7 Unit 250A Mines, Mills and Quarries











Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 32-7 Unit 250A is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Allison #5 with an elevation of 6500' and groundwater depth of 150'. The subject well has an elevation of 6659' which is greater than the subject well, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Jose Formation

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aziec, NM 87410

 $1220\,$ S. St Francis Dt , Sarda Fe , NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102 Permit 8550

Oil Conservation Division 1220 S St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-32977	BASIN FRUITLAND COAL (GAS)	71629
Property Code	Property Name	Well No.
31329	SAN JUAN 32 7 UNIT	250A
ogrid n₀. 217817	Operator Name CONOCOPHILLIPS COMPANY	Elevation 6659

Surface And Bottom Hole Location

UL or Lot	Section	Township	Range	Lot Lon	Feet From	N/S Line	Feet From	E/W Line	County
	16	32N	07W	F	1450	N	1565	W	San Juan
Dedicat	ed Acres	Joint or	r Indill	Consolidation Code		Order No			

×	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Electronically Signed By Yolanda Perez

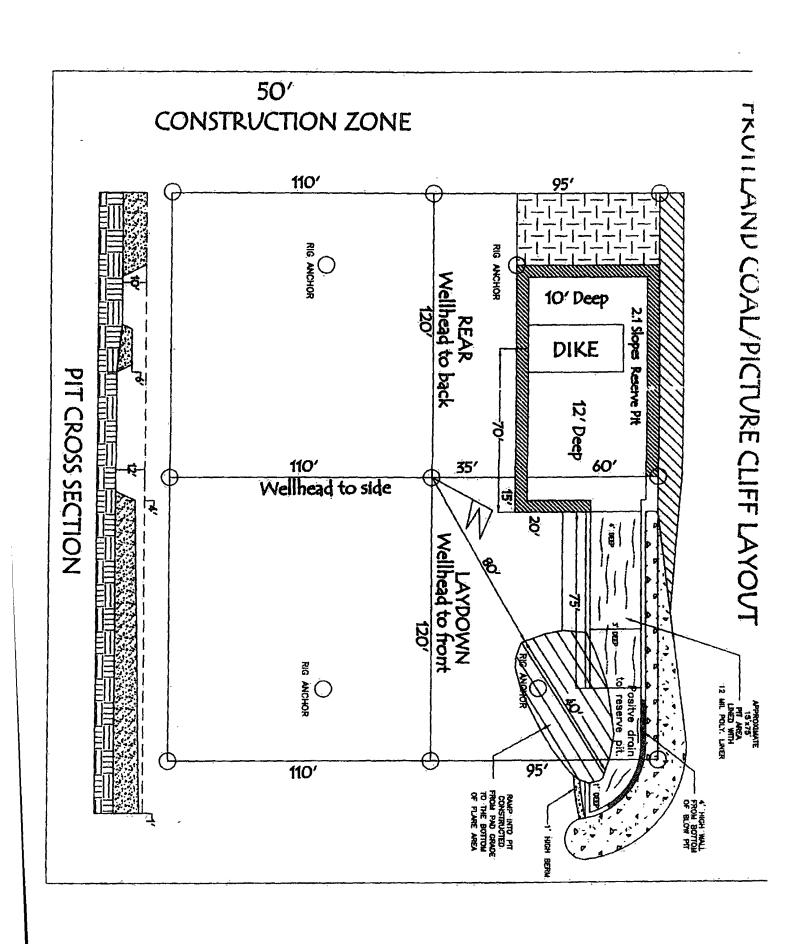
Title. Sr. Regulatory Analyst

Date. 03/18/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By. jason edwards Date of Survey. 02/15/2005 Certificate Number: 15269



Burlington Resources Oil & Gas Company, LP San Juan Basin Pit Design and Construction Plan

In accordance with Rule 19.15.17 the following information describes the design and construction of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved temporary pit which will contain liquids and solids and should prevent contamination of fresh water and protect public health and environment.
- 2. Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration.
- 3. BR will sign the well location in compliance with 19.15.3.103 NMAC.
- 4. BR shall construct all new fences around the temporary pit utilizing 48" steel mesh field-fence (hogwire) on the bottom with a single strand of barbed wire on top. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or workover operations, when the front side of the fence will be temporarily removed for operational purposes.
- 5. BR shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure.
- 6. BR shall construct the pit so that the slopes are no steeper than two horizontal feet to one vertical foot.
- 7. Pit walls will be walked down by a crawler type tractor following construction.
- 8. All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements.
- 9. Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided.
- All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep.
- 11. BR will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used whenever possible. BR will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. BR will minimize the number of field seams in corners and irregularly shaped areas.
- 12. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 13. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 14. The volume of the pit shall not exceed 10 acre-feet, including freeboard.
- 15. Temporary blow pits will be constructed to allow gravity flow to discharge into lined drill pit.
- 16. The lower half of the blow pit (nearest lined pit) will be lined with a 20-mil, string reinforced, LLDPE liner. The upper half of the blow pit will remain unlined as allowed in Rule 19.15.17.11 F.11.
- 17. BR will not allow freestanding liquids to remain on the unlined portion of a temporary blow pit.

Burlington Resources Oil & Gas Company, LP San Juan Basin Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- BR will operate and maintain a temporary pit to contain liquids and solids and maintain the integrity of the liner and liner system to prevent contamination of fresh water and protect public health and environment.
- 2. BR will conserve drilling fluids by transferring liquids to pits ahead of the rigs whenever possible. All other drilling fluids will be disposed at Basin Disposal Inc., permit # NM-01-005.
- 3. BR will not discharge or store any hazardous waste in any temporary pit.
- 4. If any pit liner's integrity is compromised, or if any penetration of the liner occurs above the liquid's surface, then BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner.
- 5. If a leak develops below the liquid's level, BR shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels. BR shall notify the Aztec Division office as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.
- 6. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 7. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 8. BR shall immediately remove any visible layer of oil from the surface of the temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from the pit's surface. An oil absorbent boom will stored on-site until closure of pit.
- Only fluids generated during the drilling or workover process may be discharged into a temporary pit.
- 10. BR will maintain the temporary pit free of miscellaneous solid waste or debris.
- 11. During drilling operations, BR will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged in the IADC reports. BR will file this log with the Aztec Division office upon closure of the pit.
- 12. After drilling operations, BR will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at BR's office electronically and will be filed with the Aztec Division office upon closure of the pit.
- 13. BR shall maintain at least two feet of freeboard for a temporary pit.
- 14. BR shall remove all free liquids from a temporary pit within 30 days from the date the operator releases the drilling rig.
- 15. BR shall remove all free liquids from a cavitation pit within 48 hours after completing cavitation. BR may request additional time to remove liquids from the Aztec Division office if it is not feasible to remove liquids within 48 hours.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- · Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) Purity Purity 50 percent 80 percent 40 percent Germination Germination 63 percent 20 percent 50 percent Percent PLS Percent PLS 5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.