BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED	
Commingle Type			Date	: 1/26/2009		
SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE					API No. 30-039-30299 DHC No. DHC2733AZ Lease No. SF-079391	
Well Name					Well No.	
San Juan 27-5 UnitUnit LetterSectionTownSurf- G8T02BH- B8T02	I	Footag 1595' FNL & 1 906' FNL & 16	860' FEL	Rio A	ounty, State Arriba County, New Mexico	
•	Method ORICAL FIE	LD TEST 🔀 PRO	OJECTED [OTHER [
FORMATION	GAS	PERCENT CONDE		ENSATE	NSATE PERCENT	
MESAVERDE	801 MCFD	46%		46%		
DAKOTA	942 MCFD	54%			54%	
	1743					
JUSTIFICATION OF ALLOC Mesaverde and Dakota format operations. For that reason, of this wellbore begins producing	tions during comp il percentages are	letion operations. based upon the ga	Oil was not	present duri and are pro	ing flow test	
APPROVED BY	TITLE	TITLE		PHONE		
- I I I I I I I I I I I I I I I I I I I	DATE	THE				
x Sy Fred 1/24/09		9 Engineer	Engineer		505-324-5143	
X Landis Roland 1/20/09 Kandis Roland			Engineering Tech.		505-326-9743	