

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32878
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: RIDDLE GAS COM
8. Well Number #2S
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FC / S. BLANCO PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6180' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter I : 1455' feet from the SOUTH line and 870' feet from the EAST line Section 9 Township 27-N Range 9-W NMPM NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RECOMPLETE PC SUMMARY & DHC w/FC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted this well to the S. Blanco Pictured Cliffs formation per the attached summary report.

MIRU completion rig 01/07/2009

RDMO completion rig 01/20/2009

RCVD JAN 25 '09

OIL CONS. DIV.
DIST. 3

HOLD C104 FOR

C102 Form For S. Blanco PC.
AZT-2971

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena C Johnson TITLE REGULATORY COMPLIANCE TECH DATE 01/23/2009
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JAN 29 2009
Conditions of Approval (if any):

DHC 1-19-09 FC/PC

EXECUTIVE SUMMARY REPORT

1/1/2008 - 1/23/2009
Report run on 1/23/2009 at 2:12 PM
Report for: Farmington

Riddle Gas Com 02S - Riddle Gas Com 02S

Section 09-27N-09W, San Juan, New Mexico, Farmington	
1/7/2009	First rpt to RC PC. TOH w/rods & tbgs. TIH w/pkr & set @ 2050'.
1/8/2009	PT 5-1/2" csg fr/2,050' - surf to 2,000 psig for 5" w/37 bbls 2% KCl wtr. Tstd OK. Rlsd press. Rlsd pkr @ 2,050'. TOH w/62 jts 2-3/8" tbgs, SN & pkr. TIH w/5-1/2" frac lnr & 63 jts 2-3/8" tbgs. Set frac lnr fr/2,045' - 2,186' (FC perfs fr/2,064' - 2,181'). Stung out of lnr. PT frac lnr to 2,000 psig for 30" w/57 bbls 2% KCl. Press dropd fr/2,000 - 1,750 psig. Rlsd press. Stung into lnr. Rlsd frac lnr. Re-set lnr 5' lwr. Att'd to PT lnr w/o sucess. TOH w/62 jts tbgs & frac lnr. Found cups on btm pkr torn.
1/9/2009	TIH w/frac lnr & 63 jts 2-3/8" tbgs. Set frac lnr fr/2,046' - 2,187' (FC perfs fr/2,064' - 2,181'). Stung out fr/lnr. PT frac lnr to 2,000 psig for 30" w/57 bbls 2% KCl wtr. Tstd OK. Rlsd press. TOH & LD w/63 jts tbgs & setting tl. ND BOP. RDMO Triple P Rig #7. MIRU WSI. Cut off 5-1/2" 1K WP tbgs hngr. Welded 3K WP tbgs hngr to 5-1/2" csg. MIRU Stinger. NU 5K WP frac vlv. RDMO Stinger. MIRU pmp trk. PT 5-1/2" csg to 3,000 psig for 5" w/3 bbls 2% KCl wtr & 15 gals Methanol. Tstd OK. Rlsd press. Trtd frac tks w/biocide. RDMO pmp trk. RDMO WSI.
1/12/2009	MIRU WLU. Perf PC w/2" select fire csg gun @ 2,255', 2,246', 2,240', 2,235', 2,224', 2,222', 2,214', 2,208', 2,204', 2,202', 2,200' & 2,196' w/2 JSPF (Titan RTG-106-331, 6.5 gm chrgs, 0.32" EHD, 16" pene., 24 holes). POH w/csg gun. Correlated depths to GR/CCL log dated 8/31/05. RDMO WLU.
1/14/2009	MIRU frac equip. BD PC perfs fr/2,196' - 2,255' @ 3 BPM & 1,034 psig. EIR w/2% KCl wtr @ 9 BPM & 947 psig. A. w/1,000 gals 15% NEFE HCl ac & 36 gr bio BS. Flshd w/54 bbls 2% KCl wtr @ 9 BPM & 903 psig. GBA. Balled off @ 3,000 psig. ISIP 240 psig. 4" SIP 0 psig. SD 1 hr. Fracd PC perfs fr/2,196' - 2,255' dwn 5-1/2" csg w/47,756 gals 70Q foamed Delta 140 frac fld (13 cp, 20# guar gelled, borate XL 2% KCl wtr) carrying 93,420# sd (73,180# 20/40 BASF sd & 20,240# 20/40 Super LC RC sd per wt slips). Flshd w/21 bbls 60Q N2 foamed frac fld. AIR 30.3 BPM. ATP 1,590 psig. Max TP 1,847 psig. Max sd conc 4.6 ppg. ISIP 1,560 psig. Used ttl 660,900 scf N2. RDMO frac equip. MIRU flwback mnfd & FL. SWI 4 hrs. SICP 325 psig. OWU on 1/4" ck @ 4:00 p.m. F. 0 BO, 0 BLW, N2 w/no sd, FCP 325 - 150 psig, 1/4" ck, 2 hrs. Instd 1/2" ck. F. 0 BO, 80 BLW, N2, frac fld w/no sd, FCP 150 - 120 psig, 1/2" ck, 6 hrs.
1/15/2009	Flow'd well back.
1/16/2009	OWU on 1/2" ck @ 12:00 a.m. F. 0 BO, 0 BLW, gas w/no sd, FCP 120 - 30 psig, 1/2" ck, 5 hrs. Ran IP tst for PC. F. 0 BO, 0 BLW, 31 MCF (based on 248 MCFD calc wet gas rate), FCP 25 psig, 1/2" ck, 3hrs. RDMO K&R.
1/19/2009	MIRU. ND frac vlv. NU BOP. PU & TIH w/setting tl & 63 jts 2-3/8" tbgs. Caught & rlsd frac lnr fr/2,046' - 2,187'. TOH w/63 jts tbgs & frac lnr. Found 2-7/8" lnr 5' abv btm pkr w/HIT (sd cut fr/outside). TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN & tbgs.
1/20/2009	Ran tbgs as follows; 2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 68 jts 2-3/8" tbgs & 3 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbgs. Ld tbgs w/donut & seal assy as follows; SN @ 2,347'. EOT @ 2,377'. PBTD @ 2,425'. TIH w/rod & pmp. PT tbgs to 500 psig w/6 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 300 psig. GPA. Rlsd press. Clamped rods off. RDMO #12. RWTPD.

		Tubing Strings							
JTS	OD (in)	Item Description	Wt/Len	Grade	Cond Run	Top (ftKB)	Bottom (ftKB)	Len (ft)	
3	2.375	Tubing	4.70	J-55	New	7.00	105.85	98.85	
68	2.375	Tubing	4.70	J-55	Same	105.85	2346.41	2240.56	
1	2.375	Pump Seating Nipple	0.00		New	2346.41	2347.51	1.10	
1	2.375	OEMA	4.70	J-55	Same	2347.51	2377.51	30.00	