



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/26/2009

API No. 30-045-34093

DHC No. DHC2857AZ

Lease No. SF-080854

Well Name

San Juan 32-8 Unit

Well No.

#29

Unit Letter

Sur-F

BH-G

Section

11

11

Township

T031N

T031N

Range

R008W

R008W

Footage

2350' FNL & 1798' FWL

2567' FNL & 1811' FEL

County, State

San Juan County,

New Mexico

Completion Date

11/24/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1749 MCFD

PERCENT

67%

CONDENSATE

PERCENT

67%

DAKOTA

850 MCFD

33%

33%

2599

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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1/26/09

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