

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 22 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit E (SWNE), 1685' FNL & 440' FWL, Sec. 34, T28N, R6W, NMPM
NM

Bureau of Land Management
Farmington Field Office
Lease Number
SF - 079049-B
If Indian, All. or
Tribe Name
Unit Agreement Name
San Juan 28-6 Unit
Well Name & Number
164P
API Well No.
30-039-30566
Field and Pool
Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report
RCVD JAN 23 05
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

01/07/2009 MIRU AWS 673, 01/07/2009 -PT csg @ 600#/30min, OK. MU 8 3/4" bit, tagged cmt @ 175'. 01/10/2009 D/O cmt and drilled ahead to 3700' intermediate. circ hole. Lost Circ. Mixed Mud & LCM regained full returns. RIH w/ 87 jnts of 7" 20# J-55 ST&C csg set @ 3691'. Stage Tool set @ 2714'. RU CMT 01/12/2009, Stage 1 - Preflushed w/ 10bbls Mud Clean, 20bbls FW. Pumped Scavenger 19sx(56cf-10bbl) Premium Lite cmt. Lead 68sx(145cf-26bbl) Premium Lite w/ 8% Bent, 3% CaCl, 25 pps Cello Flake, 4% FL-52, 5 pps LCM-1, 4% SMS. Tail 87sx (120cf- 21bbl) Type III w/ 1% Calc, 25pps Cello Flake, 2% FL-52. Dropped plug and displaced w/ 57 bbls FW & 91 bbls Mud. Circ 20 bbls of cmt to surface. 01/13/2009 Stage 2 - Preflushed w/10bbls Mud Clean II & 10 bbls FW. Pumped Scavenger 19sx (56cf-10bbl) Premium Lite cmt. Lead 361sx (769cf-137lbb) Premium Lite w/ 8% Bent, 3% CaCl, 25 pps Cello Flake, 4% FL-52, 5 pps LCM-1, 4% SMS. Drop plug & displaced w/100 bbls FW, Bumped plug & closed DV Tool @ 0833hrs on 01/13/2009. Circ 45bbls cmt to surface. 01/13/2009 @ 2245hrs - PT csg to 1500# 30/min - good test. 01/16/2009 RIH w/6 1/4" bit. D/O cmt & drilled ahead to 7861' TD. TD reached on 01/16/2009. Circ hole. RIH w/161jts 4 1/2" 10.5# J-55 ST&C & 22jts 4 1/2" 11.6# J-55 LT&C csg. Total = 183jts & set @ 7856'. RU cmt Preflush 10bbls of GW, 2bbls FW. Pumped Scavenger 9sx (28cf-5bbl) Premium Light. Lead 295sx (584cf-104bbl) Premium Lite w/3% CD-32, 25 pps Cello Flake, 1% FL-52; 6.25 pps LCM-1. Displaced w/125 bbls FW & 10bbls Sugar. RD RR @ 1430hrs on 01/17/2009. PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 01/20/2009

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

