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submitted in lieu of Form 3160-5

DEC - 1 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Durango, Colorado

TIGHT HOLE

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Unit N (SESW), 190' ASL & 2355' FWL, Sec. 9, T32N, R14W, NMPM

5. **Lease Number**  
I-22-IND-2772

6. **If Indian, All. or Tribe Name**  
Ute Mountain Ute

7. **Unit Agreement Name**  
RCVD JAN 23 '09  
OIL CONS. DIV.  
DIST. 3

8. **Well Name & Number**  
Ute Mountain Ute #44

9. **API Well No.**  
30-045-29498

10. **Field and Pool**  
Barker Dome Desert Creek  
Barker Dome Ismay  
Barker Dome Hermosa

11. **County and State**  
San Juan Co., NM

ACCEPTED FOR RECORD  
By: *Dp* 1/12/09  
San Juan Resources Area  
Bureau of Land Management

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Recomplete  
Barker Dome Ismay/Barker Dome Hermosa

TIGHT HOLE

## 13. Describe Proposed or Completed Operations

9/24/08 MIRU Basic #1549. NDWH, NU BOP-PT-OK. Released packer & POOH w/Tbg. 9/26/08 PU 5-1/2" RBP packer & tbg to 8534'. Set RBP. Roll hole w/2% KCL, set packer & PT RBP to 1000# - OIK. PT casing to 1000# held 15 min. OK. Released RBP & packer & TOH. 9/27/08 TIH w/packer to 8629' & set. NU frac valve. Load backside w/2% KCL.

9/27/08 **Desert Creek** 8681' - 8720' RU frac crew & PT lines to 7600#, Frac'd existing perfs w/10,000 gal 15% HCL w/30% KCL @ 3100 ISIP 2460#. RD frac crew. Flowed back 8bph. Released & POOH w/packer. Blow / flow well to C/O. **Zone bottom pressure - 1409 psi.**

10/06/08 RU WL. **Perf'd Ismay** interval - 8526' - 8566 @ 2spf = 80 holes; Frac'd Ismay w/192bbls 15% HCL and 30% N2 @ 6 bpm. RD frac crew and Flowed back on 1/2" choke 12bph. 10/8/08 Released & LD packer. Unload well w/air & N2 assist. RIH w/5 1/2" RBP & tandem gauges. Flowtest thru separator. Pull up & set RBP & gauges @ 8150'. **Zone bottom pressure - 1547 psi.**

10/13/08 **Perf'd Hermosa**: 8461' - 8474' @ 2spf = 26 holes. Set pkr @ 8315'. Frac Hermosa w/160 bbls acid w/30% N2 @ 4200 psi. Unload well w/air & N2 assist. TOOH w/pkr. Start flowback, 12bph. TOH w/pkr. Blow well dry. **Zone bottom pressure - 2805 psi.**

10/21/08 RIH w/RBP & gauges & set @ 8411' for 5 day test. 10/27/05 Released & POOH w/RBPs & gauges & LD. 10/28/08 TIH w/282 jts 2-7/8", 6.5# L-80 tbg and set @ 8720'. Pumped off check. ND BOP, NU WH. RD & released rig 10/29/08.

Well will produce as a Desert Creek/Ismay/Hermosa trimingle per DHC-4044A.

## 14. I hereby certify that the foregoing is true and correct.

Signed *Tamra Sessions* Tamra Sessions Title Staff Regulatory Technician Date 11/25/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

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