State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

E-mail Address:

Date: 11/25/2008

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Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.										_	_	3 Copie			
1220 S. St. Franc						Santa Fe, NI		uio:	DIZAT	TON	то 1			MENDED REPORT	
Operator n	I.			251 FO	K ALL	OWABLE	AND AU	HU	² OGRI			KAI	NOP	OKI	
BURLINGTON RESOURCES OIL & GAS COMPANY, LP												14538			
P.O. Box 428 Farmington,		³ Reason			n for F	for Filing Code/ Effective Date Recompletion									
⁴ API Numbe	<u> </u>						6 Pool Code								
30 - 045-29498				L-389.	2	Barker Dome	ne Hermosa /60 SW/4			4		97582			
Property C	⁸ Prop	perty Nam			(TICHT HALE)				⁹ Well Number 44						
II. 10 Sui	on		<u>ite Moun</u>	untain Ute (TIGHT HOL)			<u></u>								
Ul or lot no.		n Township		Range Lot Id		Feet from the	North/South Line		Feet from the		East/West lin		ine County		
N	9	32N		14W		190'	South		2355'		West		San Juan		
	ttom H					T	N 416 411		Foot form		T4/51/4				
UL or lot no. Section N		on Township				Feet from the	North/South lin		Feet from	m the	East/	st/West line		County	
12 Lse Code 13 Pro		lucing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Peri	C-129 Permit Number		C-129 Effective		Date	ate 17 C-129 Expiration		Expiration Date	
III. Oil a	ınd Gas	s Tra	nspor	ters											
18 Transpor OGRID	¹⁹ Transporter Name and Address											²⁰ O/G/W			
9018		Giant											О		
The second secon													A CONTRACTOR OF THE PARTY		
37627		Western Gas Resources											G		
		RC <u>UD NOV 25 '08</u>												0V 25 '08	
and the second s													TA OOMS DILL		
		. U.S.											L CONS. DIV.		
IX/ XX/all	Comm	Latio	n Data	***************************************								[DTS	T. 3	
IV. Well Com		²² Ready D				²³ TD	²⁴ PBTD		²⁵ Perforat		tions		²⁶ DHC, MC		
12/17/1997		10/28/20		l l		9125'	9033'		8461' - 8				DHC-4044A		
²⁷ Hole Size		²⁸ Casing		& Tubir	ng Size	²⁹ Depth Set		et			30 Sacks Cement				
											•				
12-1/4"				8-:	5/8", 24#		1:	307'			1083 cf				
6-1/4"		5-1		/2", 17#		9119'					3163 cf				
			2-7/8", 6.5#				8720'								
V. Well	Test Da					1									
31 Date New Oil		³² Gas Delive SI				Γest Date /29/2008	³⁴ Test Lei 1hr				35 Tbg. Pressure w/o 1st delivery			³⁶ Csg. Pressure w/o 1 st delivery	
³⁷ Choke Size .5"		³⁸ Oil 0 bopd				Water bwpd	⁴⁰ Gas 145 mcfd							41 Test Method Flowing	
42 I haraby agent	ify that the	he mil	as of the	Oil Con-	ervotion T	Division have	1/20/-0	 .	OIL CO	VICEDA	/ A TION	I DIVI	SION	· · · · · · · · · · · · · · · · · · ·	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							1/30/09		OIL COI	NSERV	AHO	N DIVI	SION		
complete to the best of my knowledge and belief. Signature:							Approved by:								
annotessino							Approved by: Chal He 1-30-09								
Printed name: Tamra Sessions							Title: SUPERVISOR DISTRICT # 3								
Title: Staff Regulatory Technician							Approval Date: JAN 3 0 2009								
Staff Regulatory Technician							JAN 3 () ZUUY								

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