

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080594

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 28 2009

7. UNIT AGREEMENT NAME
Canyon Largo Unit, Com

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit Com 318F

9. API WELL NO.

30-039-30540

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 13 T24N R6W, NMPM
RCVD JAN 30 '09
OIL CONS. DIV.
DIST. 3

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

8/27/08

16. DATE T.D. REACHED

11/26/08

17. DATE COMPL. (Ready to prod.)

1/23/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6485'

KB 6501'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6605'

21. PLUG, BACK T.D., MD & TVD

6571'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6382' - 6562'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	370'	12 1/4"	surface; 265 sx (315 cf- 56 bbls)	28 bbls
4 1/2"	11.6# L-80	6571'	6 1/4"	TOC Surface 880sx(2222 cf- 395 bbls)	75 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	6508'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
6382' - 6462' = 12 holes
@2SPF
6490' - 6562' = 40 holes

total holes = 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6382' - 6562'
Acidize w/10 bbls 15% HCL Acid, frac w/91,750 gal 60Q
Foam w/40,560# 20/40 AZ Sand. Total N2= 1,547,800 SCF

33. PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL-RATIO	
1/23/09	1	1/2"	→		74.17 mcf	.83 bw		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF		OIL GRAVITY-API (CORR.)		
1630#	1631#	→		1780 mcf/d	20 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macey J. McNamee TITLE Staff Regulatory Technician

DATE

ACCEPTED FOR RECORD
1/28/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

JAN 29 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

Ojo Alamo	1645'	1725'	White, cr-gr ss.
Kirtland	1725'	1917'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1917'	2084'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2084'	2207'	Bn-Gry, fine grn, tight ss.
Lewis	2207'	2428'	Shale w/siltstone stringers
Huerfanito Bentonite	2428'	2900'	White, waxy chalky bentonite
Chacra	2900'	3594'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	3594'	3649'	Light gry, med-fine gr ss, carb sh & coal
Menefee	3649'	4280'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4280'	4614'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4614'	5349'	Dark gry carb sh.
Gallup	5349'	6277'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	6277'	6345'	Highly calc gry sh w/thin lmst.
Graneros	6345'	6378'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6378'	6563'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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