

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5 LEASE DESIGNATION AND SERIAL NO

I-22-IND-2772

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7 UNIT AGREEMENT NAME

(TIGHT HOLE)

8 FARM OR LEASE NAME, WELL NO

Ute Mountain Ute 44

9 API WELL NO

30-045-29498

10 FIELD AND POOL, OR WILDCAT

BD Desert Creek, BD Ismay, BD Hermosa

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9 T32N R14W, NMPM

1a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

Recomplete

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit N (SESW) 190' FSL &amp; 2355' FWL

At top prod interval reported below

At total depth

R-46-B, NSL-3892

14 PERMIT NO

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUNDED

12/17/1997

16 DATE T D REACHED

1/15/1998

17 DATE COMPL. (Ready to prod)

10/28/2008

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6867'

KB 6881'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

9125'

21 PLUG, BACK T D, MD &amp; TVD

9033'

22 IF MULTIPLE COMPL., HOW MANY\*

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Barker Dome Hermosa 8461' - 8474'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1307'	12 1/4"	1083cf	
5 1/2"	17#	9119'	6 1/4"	3163cf	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8720'	

31 PERFORATION RECORD (Interval, size and number)

Hermosa w/.34", 2SPF  
8461'-8474" = 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.



8461' - 8474'

160bbbls 15% HCL acid, w/30% N2

ACCEPTED FOR RECORD

By: DLP 1/12/09  
San Juan Resources Area  
Bureau of Land Management

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI-w/o facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
10/29/2008	1	.5"		0 boph	6 mcfh	trace bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR )		
**	**		0 bopd	145 mcfd	1 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. \*\*SI pressures will be reported with 1st delivery.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is now a Barker Dome Desert Creek/Ismay/Hermosa trimingle per DHC 4044A.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tammadossion

TITLE

Staff Regulatory Technician

DATE

11/25/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC - 1 2008

RECEIVED

Bureau of Land Management  
Denver, Colorado

h

RCVD JAN 28 '09  
OIL CONS. DIV.

DIST. 3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
SUBMIT NO. PLATE

DEC - 1 2008

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BD Desert Creek, BD Ismay, BD Hermosa

11 SEC, T, R, M, OR BLOCK AND SURVEY  
OR AREA

Sec. 9 T32N R14W, NMPM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete

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ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Barker Dome Ismay 8526' - 8566'

25 WAS DIRECTIONAL  
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1307'	12 1/4"	1083cf	
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8720'	

31 PERFORMANCE RECORD (Interval, size and number)

Ismay w/.34", 2SPF  
8526'-8566' = 80 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8526' - 8566'

192bbbls 15% HCL acid, w/30% N2

ACCEPTED FOR RECORD

Dated 1/12/04  
Burlington Resources Area

Bureau of Land Management

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI-w/o facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
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**	**	→	0 bopd	135 mcfd	1 bwpd		

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SIGNED Tamara Sessions TITLE Staff Regulatory Technician

DATE 11/25/2008

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REV 11/23/09  
30-045-29498  
OIL COMS.DIV.  
DEC 1 2008

API 30-045-29498		Ute Mountain Ute 44			
Point Lookout		1030'	Med-light gry, very fine gr ss w/frequent sh breaks l lower part of formation	Point Lookout	
Mancos	1030'		Dark gry carb sh.	Mancos	1030'
Niobrara		2897'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/inreg. Interbed sh	Gallup	
Greenhorn	2897'	2963'	Highly calc gry sh w/thin lmst.	Greenhorn	2897'
Graneros	2963'	3037'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	2963'
Dakota	3037'	3257'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	3037'
Morrison	3257'		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3257'
Junction Creek				Junction Creek	
Summerville				Summerville	
Todilto		4235'		Todilto	
Entrada	4235'	4832'		Entrada	4235'
Chinle	4832'	5744'		Chinle	4832'
Cutler	5744'			Cutler	5744'
Hermosa		8524'		Hermosa	
Ismay	8524'	8679'		Ismay	8524'
Desert Creek	8679'	8803'		Desert Creek	8679'
Akah	8803'	8981'		Akah	8803'
Barker Creek	8981'			Barker Creek	8981'

RCVD JAN 29 '09

OIL CONS. DIV.

DIST. 3