UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

SUBMIT IN DUPLICAT
(See other In-
structions on
reverse side)

ICATE*		FOR A	APPROVED	
er In- s on		OMB NO	0 1004-0137	
ide)			ecember 31, 1991	CT)
	5 LE		ON AND SERIAL NO	in the same of the
	I-22-IND-2772 6 IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute 7 UNIT AGREEMENT NAME (TIGHT HOLE) 8 FARM OR LEASE NAME, WELL NO Ute Mountain Ute 44 9 API WELL NO 30-045-29498 10 FIELD AND POOL, OR WILDCAT ert Creek, BD Ismay, BD Hermosa 11 SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 9 T32N R14W, NMPM		·	Land Passer
	" "			
	7 LIN	lamin dina		
	' "			issued sensor
	8 FA	RM OR LEASE NA	AME, WELL NO	Party laces
			in Ute 44	inalitie
	9 API WELL NO 30-045-29498			
	10 F			
esert	Cree	k, BD Isma	ay, BD Hermosa	
	11 S	EC,T,R,M,OR	BLOCK AND SURVEY	
	(
		Sec. 9 T32N	I R14W, NMPM	
	12 0	OLINTY OR	12 STATE	
		PARISH	13 STATE	
		San Juan	New Mexico	
		BR, ETC)* 6881'	19 ELEV CASINGHEAD	
·		Y TOOLS	CABLE TOOLS	
	l	ı	ı	
	yes	25 WAS DIRECT	[
		SURVEY MA	ADE .	
	27 WA	S WELL CORED	No	
			No	
RECO	RD	AM	OUNT PULLED	
U OFT		BING RECORD		
H SET (MD)	PAG	CKER SET (MD)	
		NT SQUEEZE, E	TC.	
TOL S	PA K	//30% N2	E MARCIN	
7-		1/	/	
Л Л		`/12/	64	
2007	F. D. M.	CHARCOE AR		
. /r=4	1	d Menag	NOTICE AND ADDRESS OF THE PARTY	
7 1259	F-(400- 6	Ca spect seed		
		_	Producing or shut-in)	
	WATE	SI RBBL	GAS-OIL RATIO	
į				
		trace bwph	OIL ODANIEW ASS. (COSES	
ERBB	L		OIL GRAVITY-API (CORR)	
	1 bw	od l		

		WELL W	ELL A	DRY Other				L	Ute Mountain	Ute
b TYPE OF COMPLE	TION [,]							7 UN	IT AGREEMENT (TIGHT HO)	
NEW	WORK		LUG	DIFF	Recomple	to		8 FA	RM OR LEASE NA	
WELL L	OVER	EN B	ACK	RESVR Other	necomple	ıe		"		
2 NAME OF OPERAT	OB.	· · · · · · · · · · · · · · · · · · ·						9 45	Ute Mounta	iin Ute 44
	ON RESOUR	CES OIL & G	AS COMP	ANY. LP				"	30-045-294	98
3 ADDRESS AND TE								10 F	IELD AND POOL,	
	89, Farmingto						BD Deser			ay, BD Hermosa
4 LOCATION OF WE	LL (Report locate	on clearly and	ın accordanc	e with any State re	equirements)*			1		R BLOCK AND SURVEY
At surface L	init N (SESW)	190' FSL &	2355' FWL					'	OR AREA	
									Sec. 9 T32N	N R14W, NMPM
At top prod interval	reported below							İ		
At total depth			R-4	46-B, NSL-38	392					
			14	PERMIT NO	DATE ISSUI	ED		12. C	OUNTY OR	13 STATE
					1				PARISH	
15 DATE COURSED IN	DATE TO DE	ACUED 11	7 DATE COM	PL. (Ready to prod	<u>, I</u>	La ésé			San Juan	New Mexico
15 DATE SPUDDED 11	DATE T D RE 1/15/1998		10/28/)	GL	VATIONS (DF, F 6867'	чкв, ят, КВ	вя, етс)* 6881'	19 ELEV CASINGHEAD
20. TOTAL DEPTH, MD &				22 IF MULTIPLE C	OMPL,		RVALS		Y TOOLS	CABLE TOOLS
	İ			HOW	MANY*	DR	ILLED BY			
9125' 24 PRODUCTION INTER	(A) (S) OF TUE (9033'	OD DOTTOM	3		J		yes		
24 PRODUCTION INTER	VAL (S) OF THIS C	OMPLE HON-TO	JP, BOTTOM, I	NAME (MU AND TVE)) ⁻				25 WAS DIRECT SURVEY MA	
Barker Dome I			<u>'</u>		- 					No
26 TYPE ELECTRIC AND	OTHER LOGS RU	JN						27 WA	S WELL CORED	
N/A								<u> </u>		No
28 CASING SIZE/GRADE	WEIGHT, LB.	rt Locati		ASING RECORD				000		ACCUSED NO.
CASING SIZE/GRADE	WEIGHT, LB.	IFI. DEPTI	H SET (MD)	HOLE SIZE	TOP OF CE	MEN1, CE	MENTING REC	ORD	AN	MOUNT PULLED
8 5/8"	24#	1	307'	12 1/4"	1083cf					
5 1/2"	17#		119'	6 1/4"	3163cf					
SIZE TOP (MD		ER RECORD	C OCHENTA	CODEEN (MD)	30.		DEDTUGET		BING RECORD	
SIZE TOP (MD) BOTTOM (IVID) SACK	S CEMENT*	SCREEN (MD)	2-7/8"	l	DEPTH SET 3720'	(MD)	PA	CKER SET (MD)
						· - f				
31 PERFORATION RECC		and number)		32.	AC				NT SQUEEZE, E	TC.
Hermosa w/.34", 2 8461'-8474'' = 26 h				8461' - 8474'			ls 15% HCL			
6461-6474 = 26 N	oies			 		A	CEPTE	DF	or hel	A. J. Charles
						 	<u> </u>		i)	1
						A		N	1/12/	60
						(25)	,	10		09
							a Jum	P 0 M	CHARCOS AN	
							CONTRACTOR OF			ACTION OF THE PARTY OF THE PART
33		- Valatrátra veze			RODUCTION					
DATE FIRST PRODUCTION SI-w/o facilities] "	HODOCTION ME	HOD (Flowing	g, gas lift, pumping Flowina	size and type of pu	mp)			SI	Producing or shut-in)
DATE OF TEST	HOURS TESTER	CHOKE	SIZE PRO	D'N FOR OILE	BBL	GASN	ICF		RBBL	GAS-OIL RATIO
				PERIOD		1				
10/29/2008	CASING PRESS	.5"	ATED O		0 boph	6 mcf			trace bwph	
FLOW TUBING PRESS	CASING PRESS	URE CALCUL 24-HOUR		LBBL	GASMCF	ı	WATERBE	BL		OIL GRAVITY-API (CORR)
**	**		_	0 bopd	145 mcfd			1 bw	pd	
34 DISPOSITION OF GAS		-			•				TEST WITNESSE	D BY
To be sold.		ıres will be	reported	with 1st deli	very.					
35 LIST OF ATTACHMEN			lama		DUO 4511					
This is now a Ba										

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Staff Regulatory Technician

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC - 1 2008



DATE 11/25/2008

Form 3160-4 (October 1990)

1a TYPE OF WELL:

b TYPE OF COMPLETION:

2 NAME OF OPERATOR

At surface

At total depth

15 DATE SPUDDED

N/A

8 5/8

5 1/2

CASING SIZE/GRADE

28

29 SIZE

3

12/17/1997

TOTAL DEPTH, MD &/TVD

Barker Dome Ismay_

26 TYPE ELECTRIC AND OTHER LOGS RUN

TOP (MD)

3 ADDRESS AND TELEPHONE NO

At top prod interval reported below

Recomplete

DATE ISSUED

GL

UNITED STATES

WELL COMPLETION OR RECOMPLETION REPORT, AND LOG

PLUG

DEEP-

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

Unit N (SESW) 190' FSL & 2355' FWL

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

21 PLUG, BACK T D , MD &TVD

DEPTH SET (MD)

1307

9119

SACKS CEMENT

9033

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

8526' - 8566'

LINER RECORD

OVER

PO BOX 4289, Farmington, NM 87499

DATE T D REACHED

1/15/1998

WEIGHT, LB /FT

BOTTOM (MD)

24#

17#

X

DRY

R-46-B, NSL-3892

22 IF MULTIPLE COMPL

HOLE SIZE

SCREEN (MD)

12 1/4

6 1/4"

HOW MANY

CASING RECORD (Report all strings set in well)

1083cf

3163cf

2-7/8

SIZE

14 PERMIT NO

DATE COMPL (Ready to prod)

10/28/2008

dructions or DEPARTMENT OF THE INTERIOREC 1 2008 erse side) **BUREAU OF LAND MANAGEMENT**

FOR APPROVED OMB NO 1004-0137 Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO I-22-IND-2772 IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute UNIT AGREEMENT NAME (TIGHT HOLE) FARM OR LEASE NAME, WELL NO **Ute Mountain Ute 44** 9 API WELL NO 30-045-29498 10 FIELD AND POOL, OR WILDCAT BD Desert Creek, BD Ismay, BD Hermosa SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 9 T32N R14W, NMPM COUNTY OR 13. STATE PARISH San Juan **New Mexico** 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 19 ELEV CASINGHEAD 6867 6881 KB 23 INTERVALS **ROTARY TOOLS** CABLE TOOLS DRILLED BY lves 25 WAS DIRECTIONAL SURVEY MADE No 27 WAS WELL CORED No TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED TUBING RECORD DEPTH SET (MD) PACKER SET (MD) 8720

31 PERFORATION RECO	ORD (Interval, sız	ze and nu	ımber)	32.	AC	ID, SHOT, FRAC	TURE, CEME	NT SQUEEZE, E	ETC.
Ismay w/.34", 2SP	F			8526' - 8	566'	192bbls 15%	HCL acid, v	v/30% N2	
8526'-8566' = 80 h	oles			<u> </u>	A	CEPTE	DFOR	HE CALIFORNIA	
						7			
							1/	7	
					Ø.	L 121	· · · / /	21.6	
					<u> </u>	# \ <u> </u>		~104	
					134	an James F	OUCC	S Ares	
					A		and BA	720000000	ner®
						Frank W 1	ACCOUNTS FOR	the president of	Par (eg)
33					PRODUCTION				
DATE FIRST PRODUCTION		PRODU	CTION METHOD (mpingsize and type of pu	mp)			Producing or shut-in)
SI-w/o facilities				Flowing				SI	
DATE OF TEST	HOURS TEST	ED	CHOKE SIZE	PROD'N FOR	OIL8BL	GASMCF	WATE	RBBL	GAS-OIL RATIO
				TEST PERIOD		l			
10/29/2008	1 1		.5"		0 boph	6 mcfh		trace bwph	
FLOW TUBING PRESS	CASING PRE	SSURE	CALCULATED	OILBBL	GASMCF	. WAT	ERBBL		OIL GRAVITY-API (CORR)
			24-HOUR RATE		•				
**	**			0 bopd	135 mcfd		1 bw	od	
34 DISPOSITION OF GAS	(Sold, used for	fuel, ven	ted, etc.)		<u>, </u>			TEST WITNESSE	D BY
To be sold.	**SI pres	sures	will be repo	rted with 1st	t delivery.				
35 LIST OF ATTACHMEN	TS								
This is now a Ba	rker Dome	Desert	Creek/Ismay/	Hermosa trim	ingle per DHC 404	IA.			
36 I hereby certify that the	foregoing and a	ttached i	nformation is comp	lete and correct as	determined from all availa	ble records	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	0 ,								
SIGNED am	ed en	ms	TIT	LE Staff Reg	julatory Technician		DATE	11/25/2008	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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API 30-045-29498			Ute Mountain Ute 44		
Point Lookout		1030'	Med-light gry, very fine gr ss w/frequent sh breaks I lower part of formation	Point Lookout	Ĭ
Mancos	1030'	•	Dark gry carb sh.	Mancos	1030'
Niobrara		2897'	Lt gry to brn çalc carb micac glauc silts & very fine gr gry ss w/inrreg. Interbed sh	Gallup	1
Greenhorn	2897'	2963'	Highly calc gry sh w/thin lmst.	Greenhorn	2897'
Graneros	2963'		Dk gry shale, fossil & carb w/pyrite incl.	Graneros	2963'
Dakota	3037'	3257'	Lt to dk gry foss carb sl calc sl silty ss w/pryite incl thin sh bands clay & shale breaks	Dakota	3037'
Morrison	3257'	ı	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	3257'
Junction Creek		1		Junction Creek	1
Summerville		-		Summerville	- 1
Todilto		4235'		Todilto	Ī
Entrada	4235'	4832'		Entrada	4235'
Chinle	4832'	5744'		Chinle	4832'
Cutler	5744'	1		Cutler	5744'
Hermosa		8524'		Hermosa	-
Ismay	8524'	8679'		Ismay	8524'
Desert Creek	8679'	8803'		Desert Creek	8679'
Akah	8803'	8981'		Akah	8803'
Barker Creek	8981'	•	<u> </u>	Barker Creek	8981'

RCVD JAN 29'09 OIL CONS. DIV. DIST. 3