Form 3160-4 (October 1990)

Transition of the second

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RESUBMITIN DUPLICATE

FOR APPROVED OMB NO 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* IVIAITAGE TO TRIED IN TYPE OF WELL OF	BE NAME		
b TYPE OF WELL: NEW WORK DEEP PLUG DIFF DOLL PROCEDURE Other 7 UNIT AGREEMENT NAME Allison Unit Com 8. FARM OR LEASE NAME, WELL 8. FARM OR LEASE NAME, WELL			
TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF RECOMPLET 8. FARM OR LEASE NAME, WEL			
NEW WORK DEEP- PLUG DIFF D. Pagemplote 8. FARM OR LEASE NAME, WEI			
	Allison Unit Com 150		
NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP 9 API WELL NO. 30-045-30154	9 API WELL NO.		
	10. FIELD AND POOL, OR WILDCAT		
· · · · · · · · · · · · · · · · · · ·	Basin Fruitland Coal		
	11. SEC., T., R., M., OR BLOCK AND SURVEY		
At surface Unit O (SWSE) 1145' FSL & 1585' FEL OR AREA			
	Sec. 8 T32N R06W, NMPM RCVD JAN 23 '09		
ALLEN C. (CHANGE) 750 FML 9.45001 FFL	NS. DIV.		
7. total copus Olife O (Ottill) OLIFIC A 1000 CL	T A		
14. PERMIT NO. DATE ISSUED 12 COUNTY OR 13. ST.			
PARISH			
San Juan New N			
	/. CASINGHEAD		
10/19/2000 11/10/2008 12/1/2008 GL 6178' KB 6190' D. TOTAL DEPTH, MD &/TVD 21. PLUG, BACK T.D., MD &TVD 22 IF MULTIPLE COMPL 23. INTERVALS ROTARY TOOLS CABLE T	0018		
J. TOTAL DEPTH, MD 8/TVD 21. PEUG, BACK T.D., MD 8/TVD 22 IF MULTIPLE COMPL , 23. INTERVALS ROTARY TOOLS CABLE 1 HOW MANY* DRILLED BY	CULS		
5181'MD / 2669'TVD			
PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL			
Basin Fruitland Coal - Lateral 2417' - 5076'			
Basin Fruitland Coal - Lateral 2417' - 5076' 3. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED			
CCL, CI, Gyro			
9. CASING RECORD (Report all strings set in well)			
CASING RECORD (REPORT All SUTINGS SET IN WEIT) CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PU	ILLED		
9 5/8" 32.3# 140' 12 1/4" 118cf			
7" 20# 2598' 8 3/4" 976cf			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET	(MD)		
	(MD)		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET 4 1/2" 2295' 4978' 2-3/8" 2465'	「(MD)		
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∠*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





API # 30-045-30154			Allison Unit Com 150		
Ojo Alamo	1873'	2003'	White, cr-gr ss.	○ Ojo Alamo	1873'
Kirtland	2003'	2496'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2003'
Fruitland	2496'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2496'
Pictured Cliffs		'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1
Lewis	'	<u>'</u>	Shale w/siltstone stringers	Lewis	1
Huerfanito Bentonite	'		White, waxy chalky bentonite	Huerfanito Bent.	- 1
Chacra	'	'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	ı
Mesa Verde	'	'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	1
Menefee	'	' '	Med-dark gry, fine gr ss, carb sh & coal	Menefee	1
Point Lookout	'	'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	'
Mancos			Dark gry carb sh.	Mancos	1
Gallup	'	'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	1
Greenhorn	,	'	Highly calc gry sh w/thin lmst.	Greenhorn	ï
Graneros		1	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	1
Dakota	'	<u>'</u>	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	ī
Morrison	1		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	1

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