

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-045-34541				2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name BRUNINGTON GAS COO				
						6. Well Number #1F RCVD JAN 27 '09				
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER CIL CONS. DIV.										
8. Name of Operator XTO ENERGY INC.						9. OGRID Number 5380				
10. Address of Operator 382 CR 3100 AZTEC, NM 87410						11. Pool name or Wildcat BASIN DAKOTA				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	F	14	29-N	11-W		1950'	NORTH	1765'	WEST	SAN JUAN
BH:	C	14	29-N	11-W		800'	NORTH	1975'	WEST	SAN JUAN
13. Date Spudded 04/28/2008		14. Date T D Reached 05/14/2008		15. Date Rig Released Drlg Rig 05/17/2008		16. Date Completed (Ready to Produce) 01/23/2009		17. Elevations (DF & RKB, RT, GR, etc.) 5589' GL		
18. Total Measured Depth of Well 6748'			19. Plug Back Measured Depth 6703'		20. Was Directional Survey Made YES			21. Type Electric and Other Logs Run DCN/GR, Triple/GR, OCL/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6414' - 6595' BASIN DAKOTA										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		384'		12-1/4"		265 SX		
5-1/2"		15.5# J-55		6705'		7-7/8"		810 SX		
		DV TL		4136'						
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-3/8"		6465'		01/23/2009						
26. Perforation record (interval, size, and number) 6414' - 6595' (0.34" DIAM, 22 TTL HOLES) 12/22/2008						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6414' - 6595'		12/22/08 A. w/1,000 gals 15% NEFF		
								HCL acid. 12/23/08 Frac'd w/		
						71,187 gals 60Q.		cont. on back		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						Well Status (Prod. or Shut-in) SHUT-IN		
Date of Test 01/23/2008		Hours Tested 3 HRS		Choke Size 1/2"		Prod'n For Test Period 0		Oil - Bbl 168		Gas - MCF 4
Flow Tubing Press 200		Casing Pressure 410		Calculated 24-Hour Rate 0		Oil - Bbl 1344		Gas - MCF 32		Water - Bbl Oil Gravity - API -(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Dolena Johnson				Printed Name DOLENA JOHNSON		Title REGULATORY COMP TECH		Date 01/26/2009		
E-mail address dlee.johnson@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 566	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 693	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1318	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1870	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3482	T. Leadville
T. Queen	T. Silurian	T. Menefee 3608	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4234	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4624	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5512	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6292	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 6406	LWR FRITLAND COAL 1863
T. Tubb	T. Delaware Sand	T. Morrison 6667	LEWIS SHALE 2082
T. Drinkard	T. Bone Springs	T. Todilto	CHACRA SS 2886
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	COMPLETION RIG RELEASED
T. Cisco (Bough C)	T.	T. Permian	01/23/2009

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
cont.	from	front	CO2 foamed, 20# XL gelled, 2% KCl wtr carrying 83,300# 20/40 BASF sand & 29,900# 20/40 CRC sand coated w/Super set W activator, per wt slips				