

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

JAN 20 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

5. Lease Number

SF - 078200-B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name &amp; Number

Riddle B 11N

9. API Well No.

30-045-34810

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SEnw), 1515' FNL &amp; 1430' FWL, Sec. 23, T30N, R10W, NMPM

Bottom: Unit D (NWNw), 800' FNL &amp; 710' FWL, Sec. 23, T30N, R10W, NMPM

10. Field and Pool

Basin DK/Blanco MV

11.

San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

ROVD FEB 2 '09

OIL CONS. DIV.

DIST. 2

**13. Describe Proposed or Completed Operations**

01/09/2007 MIRU HP 281, 01/10/2009 -PT csg @ 600#/30min, OK. MU 8 3/4" bit, tagged cmt @ 190'. D/O cmt and drilled ahead to 3721' intermediate. circ hole. RIH w/ 89 jnts of 7" 23# J-55csg set @ 3721'. RU CMT 01/13/2009, Preflushed w/ 10bbl GW, 10bbls FW. Pumped Scavenger 20sx(56cf-10bbl) Class G cmt. Lead 500sx(1065cf-189bbl) Class G w/3% Cacl 2, .25pps Cello Flakes, 5 pps LCM-1, 4% FL52, 8% Bent, 4% SMS.. Tail 90sx (124cf- 22bbl) Type III w/1% Calc2, 25pps Cello Flake, 2% FL52. Dropped plug and displaced w/ 144bbl H2O. Circ 90 bbls of cmt to surface. WOC. ✓

01/14/2009 PT csg to 1500# 30/min - good test. 01/15/2009 RIH w/6 1/4" bit. D/O cmt & drilled ahead to 7687' TD. TD reached on 01/17/2009. Circ hole. RIH w/96jts 4 1/2" 11.6# J-55 LT&C & 89jts 4 1/2" 11.6# L-80 LT&C csg & set @ 7684'. RU cmt Preflush 10bbls of GW, 2bbls FW. Pumped Scavenger 10sx (31cf-6bbl) Premium Light. Tail 300sx (594cf-106bbl) Premium Lite w/3% CD-32, 25 pps Cello Flake, 1% FL-52, 6.25 pps LCM-1. Displaced w/119 bbls FW & 10bbls Sugar. RD RR @ 0100hrs on 01/19/2009. ✓

PT will be conducted by completion rig; results &amp; TOC will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Jamie Goodwin*

Jamie Goodwin

Title Regulatory Technician

Date 01/20/2009.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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