State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Fran	_				ND ATT	Santa Fe, N		ADT7 AT	PIONI	TO TE		AMENDED REPOR	
¹ Operator n	I. ame and			251 FU	K ALI	LOWABLE	AND AUTHO		ID Num		AINS	PORT	
ConocoPhill P.O. Box 42								3 m	217817 ³ Reason for Filing Code/ Effective Date				
Farmington,		499						Kease	on for F	inng Cod	ND	ctive Date	
⁴ API Number 30 -045-34			⁵ Pool	Name		Basin Fruitl				⁶ Pool	⁶ Pool Code 71629		
	236		•	perty Nan	ne	Heaton C					Well Number 100		
	rface L Section	ocatio	n	D	Lot Idn	E-464	ne North/South Line Feet from the Eas				ast/West line County		
M 30				11W (#)		Feet from the 877'	North/South Line South		928' Sout				
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South line	Feet fro	om the	East/We	est line	line County	
Lse Code	ucing Met Code F					rmit Number 16 C-129 E		fective Date		¹⁷ C-1	⁷ C-129 Expiration Date		
III. Oil a		s Tran	spor	ters									
18 Transpor OGRID		¹⁹ Transporter Name and Address										²⁰ O/G/W	
9018		Giant										O	
151618		Enterprise										G	
									,				
		R										90'9 MAT.	
2 P. Cost Charles & March									,,,,,			:NKS.DTU.	
					212.170				,				
IV. Well							,				D	IST. 3	
²¹ Spud Date 9/22/08		²² Ready Date 12/16/08			²³ TD 2665'		²⁴ PBTD 2604'			rations - 2392'		²⁶ DHC, MC NA	
²⁷ Hole Siz		e ²⁸ Casing			& Tubing Size		²⁹ Depth Set				30 Sac	30 Sacks Cement	
8-	3/4"	7",			J-55 20#		134'			34 sx (54 cf)			
6-	1/4"	4-1/2"			", J-55 10).5#	2647'			288 sx (592 c		sx (592 cf)	
				2-3/8	", 4.7#, J	-55	2367'			_			
							····						
V. Well			D 1	D4	33 r	Fact Data	34 75 4 7	41	35 m			³⁶ Csg. Pressure	
31 Date New Oil		³² Gas Delivery Date S/I			³³ Test Date 12/1508		³⁴ Test Length 1 hr		35 Tbg. Pressure SI -60#		e	SI -200#	
³⁷ Choke Si 1/2"	ze		³⁸ Oil 0 bopd		1	Water 4 bwpd	⁴⁰ Gas 375 mcf/d					⁴¹ Test Method flowing	
⁴² I hereby cert been complied complete to the	with and	l that the	e infor	mation gi	ven above	Division have e is true and	2/4/09	OIL CO	NSERV	ATION D	OIVISIO	N	
		•	_				Approved by:	Phul	IN.				
Printed name: Tracey N. Monroe							Title: SUPERVISOR DISTRICT # 3						
Title:	′ St			y Technic	ian		Approval Date: FEB 0 4 2009						
E-mail Addres	s:										'		
monrotn@conocophillips.com							<u>drlg pundr</u>	U					
							0	0			h		