

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5 LEASE DESIGNATION AND SERIAL NO

"SF-047017-B"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

9 API WELL NO.

10 FIELD AND POOL, OR WILDCAT

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO. DATE ISSUED

15 DATE SPUDDED

16 DATE T.D. REACHED

17 DATE COMPLETED (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR.)

TEST WITNESSED BY

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 29 2009

FARMINGTON FIELD OFFICE  
BY J. S. S. S.

Ojo Alamo	747'	822'	White, cr-gr ss.	Ojo Alamo	747'
Kirtland	822'	1436'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	822'
Fruitland	1436'	1871'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1436'
Pictured Cliffs	1871'	2046'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1871'
Lewis	2046'	2465'	Shale w/siltstone stringers	Lewis	2046'
Huerfanito Bentonite	2465'	2904'	White, waxy chalky bentonite	Huerfanito Bent.	2465'
Chacra	2904'	3526'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2904'
Mesa Verde	3526'	3667'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3526'
Menefee	3667'	4363'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3667'
Point Lookout	4363'	4808'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4363'
Mancos	4408'	5578'	Dark gry carb sh.	Mancos	4408'
Gallup	5578'	6352'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5578'
Greenhorn	6352'	6415'	Highly calc gry sh w/thin lmst.	Greenhorn	6352'
Graneros	6415'	6446'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6415'
Dakota	6446'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6446'