UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO "SF-047017-BP (PEIM) (FT)

WELL (COMPL	ETIO	N OR	RECOMP	LET	TION	REP	ORT AND	LC)G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME		
1a TYPE O	F WELL:		MEIT OIL	GAS WELL X		DRY	Other				<u> </u>		פוחר די פי ואאו		
b. TYPE O	F COMPLET	ION:					_			_		O	NAME		
	NEW T	WORK	DEEP-	PLUG		DIFF	Other				8 FA	Report to	AME WELLSNOLD		
	WELL	OVER	L EN	BACK	J	RESVA	CURBI	·		-		Angel Peal	GB 27E on Field Childs		
2. NAME O	F OPERATO	OR .					··-				9 AF	I WELL NO.	NO ZIL		
В	URLINGT	ON RE		30-045-34424 - OOS											
3 ADDRESS AND TELEPHONE NO.												10 FIELD AND POOL, OR WILDCAT			
PC	D BOX 428	9, Farm	ington, N	M 87499 (5	505)	326-97	00				111 6	Basin Dakota 11 SEC., T, R., M, OR BLOCK AND SURVEY			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 105' FNL, 675' FWL											DRAREA	R BLOCK AND SUHVEY			
At surfac	oe Un	ווון) ע זוו	פטו (יייאייי	FNL, 0/3 F	AA I'							Sec. 25 T28N R11W, NMPM			
At top prod. interval reported below Unit D (NWNW) 1273' FNL & 698' FWL												000. 20 120.4 11. 144, 14141 141			
, it top b	ou. morvari	oponio u i	30.01	J 2 (,						1				
At total d	iepth Un	it D(NW	/NW) 127:	3' FNL, 698' F	WL										
					14.	PERMIT N	1 0.	DATE ISSUE	ח		12 0	OUNTY OR	13. STATE		
						1		1			1	PARISH	1.0. 0		
				- I 10.00	1			<u></u>			<u> </u>	San Juan	New Mexico		
15 DATE SPU 9/25/08	[DATE T.	D. REACHED 12/4/08			(Ready	ω proa .)		18. E GL	LEVATIONS (DF, R 5818'	КВ, ЯТ, 1 КВ	BR, ETC)* 5834 '	19. ELEV. CASINGHEAD		
	EPTH, MD &TV	D		BACK T.D , MD &T		2009 22. IF MUL	TIPLE CO	OMPL.,		TERVALS		Y TOOLS	CABLE TOOLS		
			}		1		HOW N	MANY"		RILLED BY	i		1		
O4 DDOODLIC	6720'/648		THE COMPLE	6672'/6439' ETION-TOP, BOTT	- NA NA	ANE (NO A)	NO TVO		<u> </u>		yes	25. WAS DIREC	TONAL		
24. PHUDUC	HON INTERVA	IL (3) OF	I HIS COMPLI	EHON-TOP, BUTT	UM, NA	AME (MD AI	(טעו טא					SURVEY M			
	Dakota 64												No Yes		
26 TYPE ELE	CTRIC AND O		GS RUN								27. WA	S WELL CORED	A1_		
	GR/CC	LUCBL									<u></u>		No		
28. CASING SIZ	E/CDADE	WEIGH	T, LB/FT	DEPTH SET (HOLE		Report all strings			<u> </u>	T	MOUNT PULLED		
9 5/8"	E/GRADE	32.3#		381		12 1/4"	SIZE	TOP OF CEMENT, CEMENTING RECOF surface; 210 sx (248 cf- 44 bbls)				16 bbls			
7"		23# J		3864'				surface 613 sx (900cf- 160 bbls)			30 bbls				
4 1/2" 11.6# L-80 6717'						6 1/4" TOC 5380' 523 sx (130				(1305cf- 232 l					
29.	700 (10)	LINER RE			- T	SCREEN (MD)		30.	1		UBING RECORD				
SIZE	TOP (MD)	BUI	TOM (MD)	SACKS CEME	NI	SCHEEN	4 (MD)	SIZE 2 3/8" 4.7# J-	55	DEPTH SET ((MD)	P	ACKER SET (MD)		
		†		<u> </u>											
1 PERFORA	TION RECOR	D (Interval,	, size and nun	nber)		32. ACID, SHOT, FRACTURE									
@2SPF	U 40 b	_			1							15% HCL Acid, frac w/85Q Slickfoam Z Sand. Total N2=5,290.800 SCF			
6612' - 6524 @1SPF)" = 40 NOIE	8			ł			W/40,000# 20/40 A			Z Sano	J. 10tal N2=5	,290.800 SCF		
өтэгг 6516'- 6488' = 15 holes								-							
					[
Total holes	= 55 /				- 1										
33.					ι		PF	RODUCTION							
ATE FIRST PRO	ODUCTION		PRODUC		-lowing,	ing, gas lift, pumpingsize and type of pump)						I	Producing or shut-in)		
N/A		HOURS T	COTED	Flowing CHOKE SIZE	Topos	D'N FOR OILBBL			GASMCF WATI			SI ERBBL GAS-OIL RATIO			
ATE OF TEST	['	HOURS TI	EGIED	UNUNE SIZE	1	PERIOD	 	DL 	UAS-	NI-UF	WAIL	.nDBL	GAS-OIL RATIO		
1/21/09	·	1	i	1/2"			1			13.04 mcf]	R	WD FEB 2 '09		
LOW, TUBING PRESS.		CASING PRESSURE		CALCULATED	OIL	L88L		GASMCF	WATER-BBI		i		OIL GRAVITY-API (CORR.)		
247#		217#		24-HOUR RATE	1			242	-			Ĩ.	L CONS. DIV.		
317# 317# 317# 317# 319 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					L			313 mcf/d				TEST WITNESSE			
	To be sol												NIST A		
35. LIST OF AT												<u> </u>	F F F = 2 7 _ # #		
										lowed to sales					
36. I hereby ce	rtify that the for	egoing an	d attached inf	formation is comple	ete and	correct as o	determine	d from all available	record	s					
1	Musai	1111	Newwood	_		o # =						r, same	=4'/AF/AF		
IGNED	mery c		,		LE S	Staff Re	gulato	ry Technician			DATE	#	1/25/99) FOR RECORD		
	•		*(Se	e Instructio	ns a	nd Spa	ces fo	r Additional	Data	on Reverse	Side)			
Fitta 1811 S (C Section	1001 m				-				any denartme		· 11	PROC P C MAI		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	747′	822′	White, cr-gr ss.	Ojo Alamo	747′
Kirtland	822′	1436′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	822′
Fruitland	1436′	1871′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1436'
			med gry, tight, fine gr ss.	•	
Pictured Cliffs	1871′	2046'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1871'
Lewis	2046	2465′	Shale w/siltstone stringers	Lewis .	2046′
Huerfanito Bentonite	2465′	2904'	White, waxy chalky bentonite	Huerfanito Bent.	2465′
Chacra	2904′	35261	Gry fn grn silty, glauconitic sd stone	Chacra	2904'
		_	w/drk gry shale	Mesa Verde	3526′
Mesa Verde	3526′	3667′	Light gry, med-fine gr ss, carb sh	Menefee	3667′
			& coal	Point Lookout	4363′
Menefee	3667′	4363'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	4408'
Point Lookout	4363'	4808'	Med-light gry, very fine gr ss w/frequent	Gallup	5578′
			sh breaks in lower part of formation	Greenhorn	6352′
Mancos	4408'	5578′	Dark gry carb sh.	Graneros	6415′
Gallup	5578′	6352′	Lt gry to brn calc carb micac glauc	Dakota	6446′
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	6352′	6415′	Highly calc gry sh w/thin lmst.		,
Graneros	6415'	6446′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	6446′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	cs	