

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34664

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Heaton Com A

8. Well Number 100

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CONOCOPHILLIPS

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter M : 877 feet from the South line and 928 feet from the West line
Section 30 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5957' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/28/08 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, tagged cmt @ 104', D/O cmt and drilled ahead to 2665' TD. TD reached on 09/29/08, circ hole. RIH w/ 64 jnts of 4.5" 10.5# J-55 csg set @ 2647'. RU CMT 09/29/08. Pumped preflush 10 bbl GW, 10 bbl FW. Pumped Scavenger 19 sx(56cf-10bbl) Prem Lite w/ 3% CaCL, 5pps LCM-1, .4% SMS, .4 pps FL-52, .25pps Cello Flake. Lead 219 sx (467 cu/ft-81 bbl) Prem Lite w/ 3% CaCL, 5pps LCM-1, .4% SMS, .4 pps FL-52, .25pps Cello Flake. Tail 50sx (69 cu/ft-12 bbl) Type 3 w/ 1 % CaCL, .2 % FL-52, .25pps Cello Flake. Dropped plug and displaced w/ 10 bbl SW, 41 bbl FW. Circ 17 bbl cmt to surface. ND BOP. RD, released 09/29/08.

RCVD FEB 4 '09
OIL CONS. DIV.
DIST. 3

PT will be conducted by completion rig; results will appear on next report.

Spud Date :

09/22/08

Rig Released Date:

09/29/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Regulatory Technician

DATE 09/30/08

Type or print name

Kelly Jeffery

E-mail address:

Kelly.r.jeffery@conocophillips.com

PHONE: 505-599-4025

For State Use Only

APPROVED BY:

TITLE

SUPERVISOR DISTRICT # 3

DATE

FEB 05 2009

Conditions of Approval (if any):