<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

Form C-104

Revised Feb. 26, 2007

T	EOD ALLOWADIE AND AUTHODIZATION	TO TO A NICHODT
	Santa Fe, NM 87505	☐ AMENDED
	1220 South St. Flancis Dr.	

1220 0. 50. 11411	I.	RJ	EQUI	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATIO	ΝT	O TR		ORT		
Operator n			ess				·	² OGRID Number							
ConocoPhillips Company P.O. Box 4289									218717						
Farmington,		499							³ Reason for Filing Code/ Effective Date						
⁴ API Numb	er		⁵ Poo	Name					l	T	⁶ Pool				
30-039	-30560										71599				
⁷ Property C			8 Pro	perty Nan	ne					İ	⁹ Well	Numbe	r		
	325					San Juan 29	-5 Unit						6N		
II. 10 Su	rface L	ocati	on	_	T	I =	Feet from the North/South Line						~		
Ul or lot no.	Section 27	n Township 29N		Range Lot Idn 5W		Peet from the 225	North/South North	I		ie E	East/West West		County Rio Arriba		
	L					223	1101111				XIO MITIO				
UL or lot no.	Section	n Hole Location tion Township Range Lot Idn Feet from the North/South line Feet from the East/West I										at line	Country		
C C	Section	ion Iown		Kange Lot Idn		reet from the	North/South line		reet from the		asu we	stine	County		
	13.50			14 0 0		15	1.22					17 -	,		
12 Lse Code P	" Prod	oducing Method Code		14 Gas Connection Date 15 C-129 Po		¹⁵ C-129 Pern	rmit Number		C-129 Effective Da		ate 1' C		-129 Expiration Date		
]	F													
III. Oil a		s Tra	nspor	ters		10							20		
¹⁸ Transporter OGRID						¹⁹ Transpor and Ad							²⁰ O/G/W		
9018						Gia							0		
7010						O1a.							· · · · · · · · · · · · · · · · · · ·		
												<u></u>			
151618		Enterprise										FCVE) FEB 6 '09		
											(IL CONS. DIV.				
FIRST CO.												DST. 3			
*															
									· · <u>-</u>			<u> </u>			
IV. Well															
21 Spud Date		22 Ready				²³ TD	²⁴ PBTD		²⁵ Perfora				²⁶ DHC, MC		
11/18/08		1/27/09		8066'		8061'		1	7971' – 8033'			DHC 2947 AZ			
²⁷ H o	ole Size	ze ²⁸ Casing & Tubing Size ²⁹ Depth							t			30 Sacks	Cement		
12	-1/4"	9 5/8", 32.3# H-40					229'			76 sx (124 cf)					
8	3/4",	7", 20# J-55					3966'			600 sx (1226 cf)					
		.,25,00													
6	1/4"	4 1/2", 11.6# L-80					8066'				305 sx (619 cf)				
		2 3/8" 4.7# J-55						8008'							
V. Well	Test Da	ata			-	I			<u></u>			-			
31 Date New						Test Date	³⁴ Test Lengt 1 hr		h 35 r	Tbg. Pressure		e	³⁶ Csg. Pressure		
				cilities	1/23/09						psi				
³⁷ Choke Si	ize	e ³⁸ Oil		I		Water	⁴⁰ Gas 555 mcfd						41 Test Method		
2"						bwpd						Flowing			
⁴² I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION								